



Decision _____

FILED

10/22/21
04:59 PM

**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF
CALIFORNIA**

<p>Application of Pacific Gas and Electric Company for Authorization to Establish the Diablo Canyon Decommissioning Planning Cost Memorandum Account (U39E).</p> <p>_____ (U 39 E)</p>	<p>A.18-07-013 (Filed July 16, 2018)</p>
<p>Application of Pacific Gas and Electric Company In the 2018 Nuclear Decommissioning Cost Triennial Proceeding.</p> <p>_____ (U 39 E)</p>	<p>A.18-12-008 (Filed: December 13, 2018)</p>

**INTERVENOR COMPENSATION CLAIM OF
ALLIANCE FOR NUCLEAR RESPONSIBILITY
AND DECISION ON INTERVENOR COMPENSATION CLAIM OF
ALLIANCE FOR NUCLEAR RESPONSIBILITY**

NOTE: After electronically filing a PDF copy of this Intervenor Compensation Claim (Request), please email the document in an MS WORD and supporting EXCEL spreadsheet to the Intervenor Compensation Program Coordinator at lcompcoordinator@cpuc.ca.gov.

<p>Intervenor: ALLIANCE FOR NUCLEAR RESPONSIBILITY ("A4NR")</p>	<p>For contribution to Decision (D.) 21-09-003</p>
<p>Claimed: \$300,622.18</p>	<p>Awarded: \$</p>
<p>Assigned Commissioner: Marybel Batjer</p>	<p>Assigned ALJ: Robert Haga</p>
<p>I hereby certify that the information I have set forth in Parts I, II, and III of this Claim is true to my best knowledge, information and belief. I further certify that, in conformance with the Rules of Practice and Procedure, this Claim has been served this day upon all required persons (as set forth in the Certificate of Service attached as Attachment 1).</p>	

Signature: /s/ Rochelle Becker	
Date: 10/22/21	Printed Name: Rochelle Becker, Executive Director

PART I: PROCEDURAL ISSUES
(to be completed by Intervenor except where indicated)

A. Brief description of Decision:	D.21-09-003 adopts and approves the Settlement Agreement, dated January 10, 2020, between The Utility Reform Network, the Public Advocate's Office of the California Public Utilities Commission, Alliance for Nuclear Responsibility, County of San Luis Obispo, Women's Energy Matters, yak tit'u tit'u yak tilhini Northern Chumash Cultural Preservation Kinship, and Pacific Gas and Electric Company. Adoption of this Settlement Agreement resolves all issues presented in A.18-07-013 and A.18-12-008.
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B. Intervenor must satisfy intervenor compensation requirements set forth in Pub. Util. Code §§ 1801-1812¹:

	Intervenor	CPUC Verification
Timely filing of notice of intent to claim compensation (NOI) (§ 1804(a)):		
1. Date of Prehearing Conference:	2/6/19	
2. Other specified date for NOI:		
3. Date NOI filed:	3/8/19	
4. Was the NOI timely filed?		
Showing of eligible customer status (§ 1802(b) or eligible local government entity status (§§ 1802(d), 1802.4)):		
5. Based on ALJ ruling issued in proceeding number:		
6. Date of ALJ ruling:		
7. Based on another CPUC determination (specify):	D.21-07-023	
8. Has the Intervenor demonstrated customer status or eligible government entity status?		
Showing of "significant financial hardship" (§1802(h) or §1803.1(b)):		

¹ All statutory references are to California Public Utilities Code unless indicated otherwise.

9. Based on ALJ ruling issued in proceeding number:		
10. Date of ALJ ruling:		
11. Based on another CPUC determination (specify):	D.21-07-023	
12. Has the Intervenor demonstrated significant financial hardship?		
Timely request for compensation (§ 1804(c)):		
13. Identify Final Decision:	D.21-09-003	
14. Date of issuance of Final Order or Decision:	9/10/21	
15. File date of compensation request:	10/22/21	
16. Was the request for compensation timely?		

C. Additional Comments on Part I: (use line reference # as appropriate)

#	Intervenor's Comment(s)	CPUC Discussion
1	This is the date of the PHC for A.18-12-008, the proceeding in which A4NR intervened. It was consolidated with A.18-07-013 by a 3/7/19 ALJ ruling.	

PART II: SUBSTANTIAL CONTRIBUTION
(to be completed by Intervenor except where indicated)

A. Did the Intervenor substantially contribute to the final decision (see § 1802(j), § 1803(a), 1803.1(a) and D.98-04-059): (For each contribution, support with specific reference to the record.)

Intervenor's Claimed Contribution(s)	Specific References to Intervenor's Claimed Contribution(s)	CPUC Discussion
1. A4NR's Protest and Testimony challenged the rate increase sought for the spent fuel management component of PG&E's NDCTP Application due to retention of spent fuel	Based on the Settlement Agreement, PG&E reduced its Decommissioning Cost Estimate by \$300 million related to a reduced spent fuel cooling period in wet storage (FOF #34(a)).	

<p>in wet storage for an excessive period of time, which adds material costs to decommissioning due to security requirements and scheduling impacts on other decommissioning work.</p>	<p>Approving the Settlement Agreement grants the relief requested by the parties (FOF #73).</p> <p>The proposed settlement regarding spent fuel management is reasonable, and should be approved (COL #6).</p> <p>D.21-09-003 notes (at p. 19), “In addition to reaching a reasonable compromise on the quantitative issues discussed above, the Settlement Agreement reflects reasonable resolution of the qualitative issues raised by parties.”</p>	
<p>2. A4NR’s Protest (at pp. 1 – 2, 6) and Testimony (at p. 25) disputed whether PG&E’s NDCTP complied with the requirements of D.17-05-013 and D.17-05-020 to collaborate and coordinate with the California Energy Commission (“CEC”) the planning for spent fuel to dry casks.</p>	<p>The Assigned Commissioner’s Scoping Memo and Ruling, consistent with the parties’ request at the PHC, deferred action on A4NR’s request for an Order to Show Cause and directed PG&E to submit supplemental testimony addressing PG&E’s interactions with the CEC (noted at D.21-09-003, p. 13). In addition, a workshop was held by PG&E and the CEC to address spent fuel management (FOF #13).</p> <p>Based on the Settlement Agreement, in the event no vendor can develop a spent fuel storage system that can meet a four-year spent nuclear fuel cooling period, be accommodated on the existing DC ISFSI, and is licensable by the NRC, PG&E will, in consultation with the California Energy Commission (CEC), select a vendor who will achieve transfer of spent fuel to the DC ISFSI as promptly as reasonably practicable, but in no event longer than seven years (FOF #50).</p> <p>Based on the Settlement Agreement, PG&E will provide documentation, as determined appropriate by the CEC, from the Executive Director of the CEC,</p>	

	<p>or his/her designee, affirming that the CEC participated in PG&E's vendor solicitation, had an opportunity to review and provide input into the choice of vendor, considers PG&E's coordination and collaboration with the CEC to have been satisfactory, and believes the choice of vendor by PG&E will achieve transfer of spent fuel to the ISFSI as promptly as reasonably practicable (FOF #54).</p>	
<p>3. A4NR's Protest (at pp. 6 – 11) and Testimony (at pp. 15 – 21, 29 – 33) criticized the NDCTP's spent fuel management plan for allowing significant accumulation of spent fuel in wet pools (contrary to past PG&E assurances, the CEC's 2008 AB 1632 Report, NRC decisions at other plants, technological advances by PG&E's current cask vendor, and the pointed skepticism of PG&E's chosen scheduling consultant) that would not begin to be addressed until 2032. A4NR's Testimony (at pp. 21 – 24) broadened this criticism to include PG&E's handling of its internal Plan 36.</p>	<p>Based on the Settlement Agreement, PG&E's pending solicitation of vendors for spent fuel storage systems will include performance specifications that: (a) enable the final offload of spent fuel from the Unit 1 and Unit 2 spent fuel pools within four years of the shutdown of Unit 1 and Unit 2, respectively; and (b) require that proposed spent nuclear fuel storage systems must fit within the existing ISFSI (FOF #49).</p>	
<p>4. A4NR's Protest (at pp. 11 – 12) and Testimony (at pp. 3 – 4) identified the excess costs in PG&E's NDCTP attributable to the extended retention of spent fuel in wet storage.</p>	<p>In addition to the above-cited \$300 million reduction in the Decommissioning Cost Estimate (FOF #34(a), the Settlement Agreement also requires PG&E, to the extent feasible, to obtain indicative bids for the spent fuel transfer scope of work (FOF #45).</p> <p>Based on the Settlement Agreement, PG&E will revise the Milestone</p>	

	Framework to reflect any acceleration in License Termination and Site Restoration activities made possible by accelerating the movement of spent nuclear fuel to the ISFSI (FOF #58).	
5. A4NR's Testimony (at pp. 4 – 12, 25 – 28) challenged PG&E's safety risk assessments of wet storage of spent fuel, especially in light of the cost absorption by the federal government of dry storage.	<p>Based on the Settlement Agreement, the settling parties agree that any reductions in the timeline for transferring spent nuclear fuel from the spent fuel pools to the DC ISFSI will not increase safety risks associated with the storage and handling of the spent nuclear fuel (FOF #51).</p> <p>Based on the Settlement Agreement, the Settling Parties agree to amend the Charter of the DCISC to extend its oversight role on nuclear safety matters until all spent fuel has been transferred from the spent fuel pools to the ISFSI (FOF #66).</p>	

B. Duplication of Effort (§ 1801.3(f) and § 1802.5):

	Intervenor's Assertion	CPUC Discussion
a. Was the Public Advocate's Office of the Public Utilities Commission (Cal Advocates) a party to the proceeding? ²	Yes	
b. Were there other parties to the proceeding with positions similar to yours?	Yes	
c. If so, provide name of other parties: TURN, WEM, SLOMFP.		
d. Intervenor's claim of non-duplication: A4NR took the lead on spent fuel management issues, a focus of its NDCTP interventions since A.12-12-012, and deferred to other parties on other decommissioning issues.		

² The Office of Ratepayer Advocates was renamed the Public Advocate's Office of the Public Utilities Commission pursuant to Senate Bill No. 854, which the Governor approved on June 27, 2018.

A4NR made use of data requests by other intervenors (in addition to its own) and coordinated its cross-examination so as to avoid duplication. Extensive communication between intervenors took place throughout the proceedings, as reflected in A4NR's time records, and no overlap or redundancy occurred.	
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C. Additional Comments on Part II: (use line reference # or letter as appropriate)

#	Intervenor's Comment	CPUC Discussion
II.A.1.	D.21-09-003 also notes (at p. 33), "The work of the [intervenors] in this proceeding was helpful and persuasive, and their effective advocacy in this proceeding was a contributing factor to the ALJ's recommendation that the Settlement Agreement be adopted by the Commission."	

PART III: REASONABLENESS OF REQUESTED COMPENSATION
(to be completed by Intervenor except where indicated)

A. General Claim of Reasonableness (§ 1801 and § 1806):

	CPUC Discussion
a. Intervenor's claim of cost reasonableness: A4NR's participation in the proceeding, and the strength of its litigative position, directly led to PG&E's agreement in the Settlement to reduce its Decommissioning Cost Estimate by \$300 million due to accelerating the transfer of spent nuclear fuel to dry cask storage. Additional cost savings may be achieved in the future as PG&E completes a competitive bidding process for the spent fuel scope of work, bolstered by the required certification from the California Energy Commission that the choice of vendor by PG&E will achieve transfer of spent fuel to the ISFSI as promptly as reasonably practicable. Even if savings do not exceed \$300 million, this represents ratepayer benefit of approximately 1,000X the amount of A4NR's compensation request.	

<p>b. Reasonableness of hours claimed: A4NR's top priority since its 2016 Joint Proposal with PG&E to retire Diablo Canyon has been the accelerated transfer of spent nuclear fuel to dry cask storage. This has been a major policy objective of California state government since the 2008 AB 1632 Report, but had proven illusive in the face of sustained resistance from PG&E. Notwithstanding this Commission's efforts in D.17-05-013 and D.17-05-020 to push PG&E forward, and repeated admonitions over a decade from the Energy Commission's Integrated Energy Policy Reports, the utility's application initiating this proceeding actually embraced a material slowdown in planned transfers of spent fuel to dry casks. Under these circumstances, it was reasonable for A4NR to commit some 800 hours to reversing PG&E's planned course of action. Not only did this effort achieve a result that had proven unattainable by California's energy agencies for many years, but it has already produced \$300 million in ratepayer benefit with a reasonable prospect of more to come.</p>	
<p>c. Allocation of hours by issue: (1) excess costs included in PG&E's Decommissioning Cost Estimate attributable to spent fuel management policies, 40.8% (328.58 hours); (2) PG&E's failure to comply with D.17-05-013 and D.17-05-020 in its collaboration/coordination with the CEC, 20% (160.81 hours); (3) inadequate risk assessment of safety aspects of long-term wet storage of spent fuel, 31.4% (252.56 hours); and (4) general (including travel and compensation claim preparation), 7.8% (62.94 hours).</p>	

B. Specific Claim:*

CLAIMED						CPUC AWARD		
ATTORNEY, EXPERT, AND ADVOCATE FEES								
Item	Year	Hours	Rate \$	Basis for Rate*	Total \$	Hours	Rate \$	Total \$
John Geesman	2018	26.41	600	D.19-09-049	15,846.00			
John Geesman	2019	306.24	615	D.19-09-049 and ALJ-357	188,337.60			
John Geesman	2020	13.52	630	D.19-09-049, ALJ-	8,517.60			

				357, and ALJ-387				
John Geesman	2021	6.42	699.03	Res. ALJ- 393 (See Comment 1 below)	4,487.77			
Alvin Pak	2019	3.01	615	D.18-10- 050 and Res. ALJ- 357	1,851.15			
Rochelle Becker	2018	5.73	145	D.19-09- 049	830.85			
Rochelle Becker	2019	111.66	150	D.21-07- 023	16,749.00			
Rochelle Becker	2020	9.52	155	D.21-07- 023	1,475.60			
Rochelle Becker	2021	6.85	283.39	Res. ALJ- 393 (See Comment 2 below)	1,941.22			
David Weisman	2018	4.68	125	D.18-10- 050	585.00			
David Weisman	2019	143.96	130	D.21-07- 023	18,714.80			
David Weisman	2020	10.06	135	D.21-07- 023	1,358.10			
David Weisman	2021	7.04	196.92	Res. ALJ- 393 (See Comment 3 below)	1,386.32			
Subtotal: \$262,081.01						Subtotal: \$		
OTHER FEES								
Describe here what OTHER HOURLY FEES you are Claiming (paralegal, travel **, etc.):								
Item	Year	Hours	Rate \$	Basis for Rate*	Total \$	Hours	Rate	Total \$
John Geesman	2020	4.00	315.00	D.19-09- 049	1,260.00			

travel								
John Geesman travel	2019	50.93	307.50	D.19-09-049 and ALJ-357	15,660.98			
Alvin Pak travel	2019	4.00	307.50	D.18-10-050 and Res. ALJ-357	1,230.00			
Rochelle Becker travel	2019	36.68	75.00	D.21-07-023	2,751.00			
David Weisman travel	2019	34.68	65.00	D.21-07-023	2,254.20			
Subtotal: \$23,156.18						Subtotal: \$		
INTERVENOR COMPENSATION CLAIM PREPARATION **								
Item	Year	Hours	Rate \$	Basis for Rate*	Total \$	Hours	Rate	Total \$
John Geesman	2019	.75	307.50	D.19-09-049 and ALJ-357	230.63			
John Geesman	2021	9.75	349.52	Res. ALJ-393 (See Comment 1 below)	3,407.82			
David Weisman	2021	9.0	98.46	Res. ALJ-393 (See Comment 3 below)	886.14			
Subtotal: \$4,524.59						Subtotal: \$		
COSTS								
#	Item	Detail			Amount	Amount		
1.	travel/ lodging	receipts included with spreadsheet compilation in Attachment 6 below			10,860.40			
2.								
Subtotal: \$10,860.40						Subtotal: \$		

TOTAL REQUEST: \$300,622.18			TOTAL AWARD: \$
<p>*We remind all intervenors that Commission staff may audit the records and books of the intervenors to the extent necessary to verify the basis for the award (§1804(d)). Intervenors must make and retain adequate accounting and other documentation to support all claims for intervenor compensation. Intervenors' records should identify specific issues for which it seeks compensation, the actual time spent by each employee or consultant, the applicable hourly rates, fees paid to consultants and any other costs for which compensation was claimed. The records pertaining to an award of compensation shall be retained for at least three years from the date of the final decision making the award.</p> <p>**Travel and Reasonable Claim preparation time are typically compensated at ½ of preparer's normal hourly rate</p>			
ATTORNEY INFORMATION			
Attorney	Date Admitted to CA BAR³	Member Number	Actions Affecting Eligibility (Yes/No?) If "Yes", attach explanation
John Geesman	6/28/77	74448	No
Alvin Pak	5/31/79	85502	No

C. Attachments Documenting Specific Claim and Comments on Part III:
(Intervenor completes; attachments not attached to final Decision)

Attachment or Comment #	Description/Comment
1	Certificate of Service
2	Time Records of John Geesman
3	Time Records of Rochelle Becker
4	Time Records of David Weisman
5	Time Records of Alvin Pak
6	A4NR expenses receipts
7	Spreadsheet verification of calculations
Comment 1	A4NR believes John Geesman should be compensated at the top of the range for the Attorney category in the new methodology adopted by Res. ALJ-393, consistent with multiple Commission decisions since 2012 that have placed him at the top of the authorized range under the previous methodology. Mr. Geesman has possessed high level legal experience as a utility regulator since his service as Executive Director of the California Energy Commission from 1979 to 1983. He later served as the attorney member of the California

³ This information may be obtained through the State Bar of California's website at <http://members.calbar.ca.gov/fal/MemberSearch/QuickSearch> .

	Energy Commission from 2002 to 2008. He was also Chair of the California Power Exchange, Chair of the California Managed Risk Medical Insurance Board, President of the Board of Directors of TURN, and Member of the Board of Governors of the CAISO while working as an investment banker between 1983 and 2002. He has been an active member of the California State Bar since 1977. Consistent with the requirements of Res. ALJ-393, A4NR submitted Mr. Geesman's resume with the Intervenor Compensation Claim it filed in A.18-12-009 on February 8, 2021.
Comment 2	A4NR believes Rochelle Becker should be compensated at the median level of the range for the Executive Director category in Level V of the new methodology adopted by Res. ALJ-393. As A4NR's founding Executive Director, she has been responsible for each of the multiple tasks identified in the L4 Ventures Hourly Rate Chart for Executive Director since A4NR's incorporation in 2005. Consistent with the requirements of Res. ALJ-393, A4NR submitted Ms. Becker's resume with the Intervenor Compensation Claim it filed in A.20-04-023 on June 21, 2021.
Comment 3	A4NR believes David Weisman should be compensated at the median level of the range for the Advocate – Community Development Program Director category in Level V of the new methodology adopted by Res. ALJ-393. As A4NR's Outreach Coordinator, he has been responsible for each of the multiple tasks identified in the L4 Ventures Hourly Rate Chart for Community Development Program Director since A4NR's first Commission intervention two decades ago. He is a graduate of New York University and an award-winning documentary filmmaker. Consistent with the requirements of Res. ALJ-393, A4NR submitted Mr. Weisman's resume with the Intervenor Compensation Claim it filed in A.18-12-009 on February 8, 2021.

D. CPUC Comments, Disallowances, and Adjustments (*CPUC completes*)

Item	Reason

PART IV: OPPOSITIONS AND COMMENTS

Within 30 days after service of this Claim, Commission Staff or any other party may file a response to the Claim (*see* § 1804(c))

A. Opposition: Did any party oppose the Claim?	
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If so:

Party	Reason for Opposition	CPUC Discussion
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B. Comment Period: Was the 30-day comment period waived (see Rule 14.6(c)(6))?	
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If not:

Party	Comment	CPUC Discussion

(Green items to be completed by Intervenor)

FINDINGS OF FACT

1. [INTERVENOR'S FULL LEGAL NAME] [has/has not] made a substantial contribution to D. _____.
2. The requested hourly rates for [INTERVENOR'S FULL LEGAL NAME]'s representatives [, as adjusted herein,] are comparable to market rates paid to experts and advocates having comparable training and experience and offering similar services.
3. The claimed costs and expenses [, as adjusted herein,] are reasonable and commensurate with the work performed.
4. The total of reasonable compensation is \$_____.

CONCLUSION OF LAW

1. The Claim, with any adjustment set forth above, [satisfies/fails to satisfy] all requirements of Pub. Util. Code §§ 1801-1812.

ORDER

1. [INTERVENOR'S FULL LEGAL NAME] shall be awarded \$_____.
2. Within 30 days of the effective date of this decision, _____ shall pay [INTERVENOR'S FULL LEGAL NAME] the total award. [for multiple utilities: "Within 30 days of the effective date of this decision, ^, ^, and ^ shall pay [INTERVENOR'S FULL LEGAL NAME] their respective shares of the award, based on their California-jurisdictional [industry type, for example, electric]

revenues for the ^ calendar year, to reflect the year in which the proceeding was primarily litigated. If such data is unavailable, the most recent [industry type, for example, electric] revenue data shall be used.”] Payment of the award shall include compound interest at the rate earned on prime, three-month non-financial commercial paper as reported in Federal Reserve Statistical Release H.15, beginning [date], the 75th day after the filing of [INTERVENOR’S FULL LEGAL NAME]’s request, and continuing until full payment is made.

3. The comment period for today’s decision [is/is not] waived.
4. This decision is effective today.

Dated _____, at San Francisco, California.

APPENDIX

Compensation Decision Summary Information

Compensation Decision:		Modifies Decision?	
Contribution Decision(s):			
Proceeding(s):			
Author:			
Payer(s):			

Intervenor Information

Intervenor	Date Claim Filed	Amount Requested	Amount Awarded	Multiplier?	Reason Change/Disallowance
[INTERVENOR'S NAME]				N/A	

Hourly Fee Information

First Name	Last Name	Attorney, Expert, or Advocate	Hourly Fee Requested	Year Hourly Fee Requested	Hourly Fee Adopted

(END OF APPENDIX)

Attachment 1:

Certificate of Service by Customer

(Filed electronically as a separate document pursuant to Rule 1.13(b)(iii))

(Served electronically as a separate document pursuant to Rule 1.10(c))

[illegible]

[illegible]

[illegible]

[illegible]

	privilege for Plan 36				0.03			0.01			0.01				0.05		0.05								
6/28/2019	review CPUC staff email re: DCNPP economic impact													0.02		0.02		0.02							
	assessment report																								
6/26/2019	phone call w. TURN re: PG&E, Elliott proposals				0.33			0.13			0.21					0.67		0.67							
6/25/2019	strategy session w. clients				0.5			0.2			0.3					1		1							
6/24/2019	review PG&E email on NRC consideration of trust fund exemption from planning cap													0.02		0.02		0.02							
6/24/2019	research PG&E reasserted privilege claim for Plan 36				0.17			0.06			0.1					0.33		0.33							
6/24/2019	correspondence w. clients re: impact of bankruptcy on PG&E land holdings; reasserted privilege claim for Plan 36				0.03			0.01			0.01			0.05		0.1		0.1							
6/23/2019	correspondence w. clients re: comments on draft testimony				0.25			0.1			0.15					0.5		0.5							
6/21/2019	correspondence w. clients re: draft testimony				0.01						0.01					0.02		0.02							
6/21/2019	draft testimony				2.06			0.82			1.24					4.12		4.12							
6/21/2019	review NUREG-1738										1.75					1.75		1.75							
6/20/2019	draft testimony				2.04			0.82			1.22					4.08		4.08							
6/19/2019	review NRC-Markey-von Hippel exchanges (and source documents) over NAS Phase 2 report										3.75					3.75		3.75							
6/19/2019	correspondence w. clients re: DCNPP OTC parallels to Oyster Creek				0.05											0.05		0.05							
6/19/2019	attend PG&E-NRC pre-filing meeting by teleconference re: PSDAR, IFMP				0.4			0.16			0.24					0.8		0.8							
6/17/2019	review PG&E errata to testimony				0.1			0.04			0.06					0.2		0.2							
6/17/2019	review NRC 2014 spent fuel pool studies				2			0.8			1.2					4		4							
6/17/2019	correspondence w. clients re: treatment of NAS reports; Strickland presentation				0.04			0.01			0.02					0.07		0.07							
6/16/2019	review NAS Phase 2 report										5.5					5.5		5.5							
6/15/2019	draft testimony				2.75			1.1			1.65					5.5		5.5							
6/15/2019	correspondence w. clients re: appropriate response to Holtec				0.1											0.1		0.1							
6/14/2019	correspondence w. clients re: reaction to DCDEP mtg.; Crystal River contract model for SNF							0.05			0.07					0.25		0.25							
6/14/2019	draft testimony				2.83			1.13			1.7					5.66		5.66							
6/14/2019	review video of DCDEP meeting				1.45			0.58			0.87					2.9		2.9							
6/14/2019	draft memo to clients re: strategy for testimony				0.3			0.12			0.18					0.6		0.6							
6/13/2019	draft testimony				2.84			1.13			1.7					5.67		5.67							
6/12/2019	correspondence w. clients re: Strickland presentation to DCISC; reaction to DCISC discussion of SNF				0.05			0.02			0.03					0.1		0.1							
6/12/2019	review Strickland presentation for Holtec to DCISC				0.51			0.2			0.31					1.02		1.02							
6/12/2019	review entire discussion of SNF at DCISC afternoon session				0.19			0.08			0.11					0.38		0.38							
6/12/2019	draft responses to WEM's SNF-related questions				0.25			0.1			0.15					0.5		0.5							
6/11/2019	correspondence w. clients re: reaction to DCISC video excerpts				0.03			0.01			0.01					0.05		0.05							
6/11/2019	review SNF excerpts from video of DCISC meeting				0.13			0.05			0.07					0.25		0.25							
6/10/2019	draft testimony				2.75			1.1			1.65					5.5		5.5							
6/9/2019	draft testimony				2.75			1.1			1.65					5.5		5.5							
6/8/2019	draft testimony				2.75			1.1			1.65					5.5		5.5							
6/7/2019	review ALJ ruling on informational hearing and PPH in SLO				0.04			0.02			0.02					0.08		0.08							
6/7/2019	correspondence w. clients re: DCNPP Administration Building; cross-examination of Tom Jones				0.07			0.03			0.03					0.13		0.13							
6/6/2019	review ALJ ruling on DCISC motion for party status													0.17		0.17		0.17							
6/6/2019	draft testimony				2.84			1.13			1.7					5.67		5.67							
6/6/2019	draft second round of data requests to PG&E				0.8			0.32			0.48					1.6		1.6							
6/6/2019	correspondence w. clients re: DCDEP report on SNF				0.01			0.01			0.01					0.03		0.03							
6/5/2019	correspondence w. clients re: DCNPP Administration Building				0.05			0.02			0.03					0.1		0.1							
6/5/2019	draft testimony				2.34			0.93			1.4					4.67		4.67							
6/4/2019	review ALJ ruling on SLOMFP motion for party status													0.02		0.02		0.02							
6/1/2019	review email to ALJ from DCISC counsel													0.02		0.02		0.02							
5/31/2019	correspondence w. clients re: relevance of number of assemblies																								
	BWR status, high burnup fuel in Pilgrim Vs. DCNPP comparison				0.03			0.01			0.01					0.05		0.05							

5/30/2019	correspondence w. clients re: likelihood of change in Assigned Commissioner; high burnup fuel at Pilgrim vs. DCNPP	0.05	0.02	0.02	0.09	0.09
5/30/2019	review NRC RAI for PG&E emergency preparedness staffing LAR			0.17		0.17
5/28/2019	outline testimony	1.79	0.72	1.07	3.58	3.58
5/27/2019	outline testimony	1.85	0.74	1.11	3.7	3.7
5/26/2019	outline testimony	1.65	0.66	0.99	3.3	3.3
5/26/2019	correspondence w. clients re: SLOMFP position on HOSS	0.03		0.02	0.05	0.05
5/21/2019	correspondence w. clients re: conditioning PG&E access to supp. planning funds on assessment of alternative privatization models	0.08	0.03	0.04	0.15	0.15
5/16/2019	correspondence w. clients re: RAMP analysis and spent fuel pools			0.03		0.03
5/16/2019	review video of Bill Johnson testimony to Assembly	0.64	0.26	0.38	1.28	1.28
5/16/2019	review DCISC motion for party status	0.13	0.05	0.07	0.25	0.25
5/13/2019	correspondence w. County of SLO counsel re: Plan 36	0.03	0.01	0.01	0.05	0.05
5/9/2019	review NRC letter concerning revocation of B.5.b.	0.05	0.02	0.03	0.1	0.1
5/7/2019	correspondence w. clients re: NRC licensing of Holtec consol. waste storage facility	0.03	0.01	0.01	0.05	0.05
5/6/2019	review NorthStar update	0.25	0.1	0.15	0.5	0.5
5/5/2019	review PG&E data responses to TURN and CalPA	1.8	0.72	1.08	3.6	3.6
5/5/2019	meet w. clients to review case strategy	0.75	0.3	0.45	1.5	1.5
5/4/2019	correspondence w. clients re: Orano presentation and Plan 36	0.15	0.06	0.09	0.3	0.3
5/4/2019	review DCDEP video of Orano presentation	0.5	0.2	0.3	1	1
5/3/2019	meet w. clients and CEC staff		0.33		0.33	0.33
5/3/2019	attend/participate in PG&E SNF workshop at CEC	0.96	0.38	0.57	1.91	1.91
5/3/2019	round-trip travel to Sacramento from Bodega Bay for PG&E SNF workshop at CEC (one-half hourly rate)	2.38	0.95	1.42	4.75	4.75
5/1/2019	correspondence w. PG&E re: access to data responses	0.01	0.01	0.01	0.03	0.03
5/1/2019	review PG&E data responses, pre-Project Plan	4.37	1.75	2.62	8.74	8.74
5/1/2019	correspondence w. clients re: PG&E pre-Project Plan	0.01	0.01	0.01	0.03	0.03
4/30/2019	review PG&E data responses	2.97	1.19	1.77	5.93	5.93
4/30/2019	correspondence w. PG&E re: access to data responses	0.03	0.01	0.01	0.05	0.05
4/29/2019	correspondence w. clients re: SNF workshop	0.01	0.01		0.02	0.02
4/26/2019	correspondence w. PG&E re: access to data responses	0.04	0.01	0.02	0.07	0.07
4/25/2019	correspondence w. clients re: Strickland Holtec trip report	0.01	0.01		0.02	0.02
4/18/2019	correspondence w. clients re: Hochschild and SNF workshop	0.03	0.01	0.01	0.05	0.05
4/17/2019	correspondence w. clients, Donna Gillmore re: ratepayer credits for DOE SNF litigation proceeds				0.05	0.05
4/17/2019	correspondence w. Bob Weisenmiller re: Newsom statement on DCNPP	0.04	0.01	0.02	0.07	0.07
4/17/2019	review PG&E notice of SNF workshop at CEC	0.01	0.01	0.01	0.03	0.03
4/15/2019	review PG&E supplemental testimony on planning expenditures				0.15	0.15
4/15/2019	correspondence w. clients re: Fukushima SNF cooling times	0.03	0.01	0.01	0.05	0.05
4/11/2019	correspondence w. clients, SLOMFP re: potential conflict	0.01	0.01	0.01	0.03	0.03
4/10/2019	review ALJ email re: August 7 PPH	0.01	0.01	0.01	0.03	0.03
4/10/2019	correspondence w. SLOMFP re: counsel	0.01		0.01	0.02	0.02
4/7/2019	review PG&E supplemental testimony responding to SLOMFP and Alex Karlin				0.58	0.58
4/7/2019	correspondence w. clients re: PG&E supplemental testimony				0.03	0.03
4/6/2019	correspondence w. SLOMFP re: call summary				0.07	0.07
4/5/2019	phone call w. SLOMFP to discuss potential intervention				0.43	0.43
4/5/2019	correspondence w. SLOMFP re: phone call on intervention				0.02	0.02
4/3/2019	attend and participate in PG&E workshop	0.92	0.36	0.55	1.83	1.83
4/2/2019	review correspondence from County of SLO to ALJ re: SLO PPH	0.01		0.01	0.02	0.02
4/2/2019	attend and participate in PG&E workshop	1.42	0.56	0.85	2.83	2.83
4/1/2019	correspondence w. clients re: Steve Malnight		0.07		0.07	0.07
4/1/2019	correspondence w. SLOMFP re: potential intervention				0.1	0.1
3/31/2019	prepare for PG&E workshops on DCE development	0.57	0.22	0.34	1.13	1.13
3/30/2019	correspondence w. clients re: Holtec issues	0.02	0.01	0.01	0.04	0.04

[illegible]

11/26/2018	conf. call w. clients, PG&E re: results of PG&E study of accelerated transfer of SNF to dry casks		0.36			0.36							0.72			0.72							
11/26/2018	correspondence w. clients, PG&E re: conference call		0.01			0.01							0.02			0.02							
11/26/2018	review DCDEP report on DCNPP decommissioning priorities		0.1			0.1							0.2			0.2							
11/12/2018	correspondence w. clients re: PG&E conf. call on SNF transfer update		0.01			0.01							0.02			0.02							
10/30/2018	review videos of NRC, PG&E discussion of 3-year cask issue at DCDEP and DCISC		0.18			0.17							0.35			0.35							
10/16/2018	correspondence w. clients re: potential PG&E meeting to discuss accelerated SNF transfer study results		0.03			0.02							0.05			0.05							
10/10/2018	correspondence w. clients re: David Victor written answers to SNF questions		0.02						0.01				0.03			0.03							
10/9/2018	correspondence w. clients re: questions to ask David Victor at DCISC meeting re: accelerated transfer of SNF to dry casks		0.05						0.05				0.1			0.1							
7/12/2018	correspondence w. CEC re: likely PG&E content on pre-shutdown SNF accelerated transfer analysis; 12/31/18 NDCTP deadline					0.15							0.15			0.15							
5/5/2018	correspondence w. clients re: PG&E supplemental seismic review of DCNPP spent fuel pools								0.02				0.02			0.02							
5/5/2018	review PG&E supplemental seismic review of DCNPP spent fuel pools								0.25				0.25			0.25							
1/18/2018	correspondence w. clients re: DCNPP SNF transfer to dry casks issues in CEC IEPR					0.1							0.1			0.1							
																26.41	2018 hours						
			174.56			87.98			134.79		10.94		408.27	includes 55.68 hours at one-half hourly rate									

	A.18-12-008 Time Records of ROCHELLE BECKER														
		excess costs of	Fail to comply	Deficient risk	General	TOTALS									
DATE	ACTIVITY	wet SNF storage	w.D.17-05-013	assessment											
			D.17-05-020												
9/03/21	email w.Geesman Re: Reply Comments				0.02	0.02				0.02					
8/26/21	review Joint Comments on PD				0.20	0.20				0.2					
8/24/21	email w.Geesman Re: Joint Comments on PD				0.02	0.02				0.02					
8/11/21	conference call with Geesman to review PD	0.70	0.28	0.42		1.40				1.4					
8/09/21	review PD from ALJ Haga	0.50	0.20	0.30		1.00				1					
8/05/21	email w.Geesman Re: decision timing				0.02	0.02				0.02					
7/09/21	email w.Geesman Re: NDCTP issues	0.01	0.01	0.01		0.03				0.03					
6/23/21	attend DCISC meeting (SLO) re: presentations on cask monitoring & new RFPs		0.50	0.50		1.00				1					
5/27/21	watch DCDEP Zoom meeting re: plans for ISFSI and new cask RFP	1.00	1.00	1.00		3.00				3					
3/18/21	email w.Geesman Re: REACH + NDCTP delay				0.02	0.02				0.02					
3/16/21	email w.Geesman Re: CPUC scheduling delay				0.02	0.02				0.02					
3/05/21	email w.Geesman Re: delays, SAFSTOR + local party comments				0.03	0.03				0.03					
3/04/21	email w.Geesman Re: Holtec dry cask transfer times at Palisades plant	0.01				0.01				0.01					
2/25/21	email w.Geesman Re: conference call between PGE + TURN re: delays				0.03	0.03				0.03					
2/22/21	email w.Geesman Re: conference call w/PG&E + TURN to discuss delays				0.02	0.02				0.02					
2/17/21	email w.Geesman Re: rate impacts of NDCTP	0.01				0.01				0.01					
2/09/21	email w.Geesman Re: role of DCISC during decommissioning				0.02	0.02				0.02					
10/23/20	attend DCISC Zoom meeting on use UCLA SNF risk study for CPUC case use			1.00		1.00			1	6.85	total 2021 hours				
10/22/20	attend DCISC Zoom meeting on use UCLA SNF risk study for CPUC case use			3.25		3.25			3.25						
10/02/20	email w.Geesman Re: Loren Sharp		0.02			0.02			0.02						
9/17/20	email w.Geesman Re: UCLA risk studies, cask vendors + PGE management issue	0.02			0.01	0.03			0.03						
9/15/20	email w.Geesman Re: UCLA risk studies				0.02	0.02			0.02						
7/02/20	email w.Geesman Re: critique of UCLA study by Lochbaum			0.08		0.08			0.08						
7/01/20	attend DCISC Zoom meeting on use UCLA SNF risk study			2.75		2.75			2.75						
7/01/20	conference call w.Geesman Re: UCLA study of spent fuel pool risks			0.30		0.30			0.3						
6/23/20	email w.Geesman Re: UCLA risk study			0.01		0.01			0.01						
6/03/20	email w.Geesman Re: SONGS agreement on county OES funding				0.02	0.02			0.02						
5/21/20	email w.Geesman Re: disposition of waste at in-state landfills				0.02	0.02			0.02						
5/14/20	email w.Geesman Re: clean landfill and TURN suggested language				0.05	0.05			0.05						
4/16/20	email w/Geesman Re: change in language--CPUC staff letter to state agencies				0.08	0.08			0.08						
4/16/20	email from Jennifer Post/PGE re: Zismor & CPUC request re: Davis waste rule				0.03	0.03			0.03						
3/27/21	conference call w.Geesman Re: cask vendor RFP schedule	0.25				0.25			0.25						
3/23/20	email w.Geesman Re: Northern Chumash land policy				0.08	0.08			0.08						
2/24/20	review JointParties response to M4P				0.03	0.03			0.03						
2/20/20	review Northern Chumash motion for party status				0.08	0.08			0.08						
2/18/20	meet CEC staff in Sacramento to discuss settlement		1.00			1.00			1						
2/12/20	email w.Geesman Re: DCISC and proposed settlement			0.03		0.03			0.03						
2/10/20	email w.Geesman Re: CEC meeting		0.02			0.02			0.02						
2/07/20	email w.Geesman Re: CEC meeting		0.02			0.02			0.02						
1/31/20	email w.Geesman Re: CEC staff meeting		0.02			0.02			0.02						

1/22/20	email w.Geesman Re: CEC staff meeting		0.02			0.02			0.02						
1/13/20	email w.atty. Re: Alex Karlin comments on Settlement Agreement				0.01	0.01			0.01						
1/7/2020	review and sign final SA for NCDTP	0.05	0.05	0.05		0.15			0.15						
1/6/2020	review CalAdvocates redlines of proposed NCDTP				0.15	0.15			0.15						
12/29/19	email w.Geesman Re: consequences of SONGS loading delay viz. DCNPP	0.08				0.08		0.08	9.52	total 2020 hours					
12/27/19	review comments on draft NCDTP	0.10	0.10	0.10		0.30		0.3							
12/20/19	conference call w/ PG&E and other parties for settlement negotiations	0.25	0.25	0.25		0.75		0.75							
12/20/19	email w.Geesman Re: SLO M4P comments on Settlement				0.02	0.02		0.02							
12/20/2019	review "final" proposed NCDTP settlement	0.20	0.20	0.20		0.60		0.6							
12/15/19	review PGE's latest NCDTP proposed settlement and TURN's concerns					0.00		0							
12/15/19	review updated proposed NCDTP settlement	0.06	0.04	0.05		0.15		0.15							
12/13/19	email w.Geesman Re: Alex Karlin comments				0.02	0.02		0.02							
12/12/19	email w.Geesman Re: settlement call	0.01	0.01	0.01		0.03		0.03							
12/11/19	review proposed TURN changes to HBPP amounts in Settlement Agreement				0.08	0.08		0.08							
12/10/19	review PGE Powerpoint presentations on decom strategies to DCDEP	0.15		0.10		0.25		0.25							
12/05/19	review + analyze PGE Post Shutdown Decom Activities Report (per NRC)	0.25	0.20	0.20		0.65		0.65							
12/4/2019	Review letter sent by PG&E to the NRC on SNF plans	0.25		0.25		0.50		0.5							
12/4/2019	review PGE letter to NRC re: DCE	0.05	0.05	0.05		0.15		0.15							
11/21/19	conference call w/ PG&E and other parties for settlement negotiations	0.40	0.19	0.33		0.92		0.92							
11/20/19	conference call w/ PG&E Tom Jones re: NRC filings for spent fuel and PSDAR	0.17				0.17		0.17							
11/20/2019	review ltr to NRC re: SNF in advance of conf call with PG&E	0.05				0.05		0.05							
11/19/2019	review PG&E's counter-offer re: NCDTP proposed settlement	0.10		0.10		0.20		0.2							
11/18/19	email w.Geesman Re: countering PG&E response	0.01	0.01	0.01		0.03		0.03							
11/13/19	review TURN counter-offer to PGE Proposed NCDTP settlement	0.08	0.05	0.05		0.18		0.18							
11/13/19	conference call w/ PG&E and other parties for settlement negotiations	0.20	0.20	0.10		0.50		0.5							
11/13/2019	review SLO cnty email re: proposed NCDTP settlement				0.05	0.05		0.05							
11/07/19	email w.Geesman Re: settlement language	0.01	0.01	0.01		0.03		0.03							
11/06/19	conference call w/ PG&E and other parties for settlement negotiations	0.33	0.33	0.34		1.00		1							
11/06/19	email w.Geesman Re: settlement call; settlement language; Ranch Seco history	0.03	0.03	0.02		0.08		0.08							
11/05/19	email w/atty re: PG&E counteroffer in settlement; Hotlec; DCDEP funding	0.05	0.03	0.04		0.12		0.12							
11/05/19	review proposed NCDTP settlement	0.07	0.05	0.05		0.17		0.17							
11/04/19	conference call w.Geesman Re: settlement call	0.04	0.01	0.02		0.07		0.07							
10/31/19	email w.Geesman Re: settlement and TURN language viz. PG&E	0.02	0.01	0.01		0.04		0.04							
10/31/19	conference call for settlement w/PGE and other parties	0.23	0.07	0.15		0.45		0.45							
10/30/19	email w.Geesman Re: Settlement call; Jones phone messages	0.01	0.01	0.01		0.03		0.03							
10/28/19	review TURN's exparte presenation on nuclear decomm	0.07	0.05	0.05		0.17		0.17							
10/24/2019	review Joint Motion to suspend schedule					0.00		0							
10/23/19	email w.Geesman Re: DCISC dates for refueling outages	0.01	0.01			0.02		0.02							
10/18/19	email w.Geesman Re: TURN proposals	0.05	0.04	0.01		0.10		0.1							
10/18/19	Review 6/11/19 PGE data resp to A4NR NDA	0.10	0.07	0.08		0.25		0.25							
10/11/19	TRAVEL Sac to SLO from meeting with SWRCB and CEC (1/2 hourly rate)	2.00	2.00			4.00		4							
10/10/19	meet Drew Bohan-CEC Exec Dir re: PGE claim of collaboration on SFP transfer	0.42	0.16	0.25		0.83		0.83							
10/10/19	meet Jon Bishop @ SWRCB to affirm PGE witness tesimony on OTC permits	0.34	0.13	0.20		0.67		0.67							
10/09/19	TRAVEL SLO to Sac to meet SWRCB staffr CEC staff (1/2 hourly rate)	2.00	2.00			4.00		4							
10/09/19	email w.Geesman Re: Sacramento meetings with CEC and SWRCB	0.01	0.01			0.02		0.02							
10/04/19	review PG&E Supplemental Testimony	0.05	0.05	0.05		0.15		0.15							

10/04/19	email w.Geesman Re: PGE supplemental Testimony	0.01	0.01	0.01		0.03		0.03							
10/03/19	email w.Geesman RE: locate potential allies for OTC issues	0.01				0.01		0.01							
10/03/19	review POC comments on PD in Rulemaking 16-02-007 re: OTC compliance	0.11	0.11	0.11		0.33		0.33							
10/02/19	review ALJ ruling amending schedule	0.20	0.18	0.20		0.58		0.58							
10/2/2019	review 9/25 NDCTP hearing transcript				0.01	0.01		0.01							
10/1/2019	review 9/24/19 NCDTP hearing transcript	0.10	0.10	0.10		0.30		0.3							
10/1/2019	review 9/23/19 NCDTP hearing transcript	0.08	0.08	0.08		0.24		0.24							
10/1/2019	review revised testimony of SLO County				0.10	0.10		0.1							
10/1/19	conf. call w/Geesman re: Jones transcript + State Water Board strategy	0.19	0.07	0.12		0.38		0.38							
09/30/19	research + prepare dossier of historical documents re: SWRCB OTC waivers			0.33	0.18	0.51		0.51							
09/30/19	email w.Geesman Re: CEC meeting, SWRCB and OTC issues	0.01				0.01		0.01							
09/27/19	email w.Geesman RE: offshore wind reuse at Diablo site				0.01	0.01		0.01							
09/26/19	email w.Geesman Re: SWRCB and Tom Jones statements	0.01				0.01		0.01							
09/26/19	TRAVEL San Francisco to SLO (1/2 hourly rate)	1.34	1.33	1.33		4.00		4							
09/26/19	Review PGE response to TURN Data Request # 10, Q005	0.20	0.20	0.20		0.60		0.6							
09/25/19	email w.Geesman Re: cross examination of Huntley + Jones statements	0.10				0.10		0.1							
09/25/19	Evidentiary Hearings at CPUC	1.75	1.25	1.25		4.25		4.25							
09/24/19	Evidentiary Hearings at CPUC	2.38	0.95	1.42		4.75		4.75							
09/23/19	Evidentiary Hearings at CPUC	3.63	1.45	2.17		7.25		7.25							
09/22/19	email w.Geesman Re: cross examination exhibits	0.01		0.01		0.02		0.02							
09/22/19	Proofread and collate cross-examination exhibits	0.20	0.10	0.20		0.50		0.5							
09/22/19	TRAVEL - SLO to San Francisco for hearings (1/2 hourly rate)	1.34	1.33	1.33		4.00		4							
09/21/19	email w.Geesman Re: cross examination exhibits	0.01		0.01		0.02		0.02							
09/20/19	email w.Geesman Re: cross examination exhibits	0.06	0.03	0.04		0.13		0.13							
9/20/2019	review PGE email explaining NRC exemption	0.05				0.05		0.05							
09/19/19	email w.Geesman Re: cross exam strategy	0.05	0.03	0.05		0.13		0.13							
9/19/2019	review PG&E's response to TURN data requests	0.15	0.15	0.15		0.45		0.45							
09/18/19	email w.Geesman Re: exhibits	0.08	0.02	0.06		0.16		0.16							
9/17/2019	email w.Geesman Re: response to WEM data request	0.02				0.02		0.02							
9/17/2019	review A4NR crossexam exhibits	0.10	0.10	0.10		0.30		0.3							
9/12/2019	email w.Geesman Re: ISFSI EIR	0.02				0.02		0.02							
9/10/2019	review NRC PGE letter update on decommissioning Diablo	0.15		0.10		0.25		0.25							
9/9/2019	review TURN data req #11				0.10	0.10		0.1							
9/9/2019	review WEM data req				0.05	0.05		0.05							
9/9/2019	review YTT data req 2				0.10	0.10		0.1							
09/06/19	email w.Geesman Re: DCNPP admin building post-use				0.05	0.05		0.05							
09/05/19	email w.Geesman Re: strategy for cross-exam.	0.03	0.02	0.02		0.07		0.07							
9/5/2019	review ALJ ruling and PG&E's filing of witness and expert estimates				0.10	0.10		0.1							
9/5/2019	review PG&E data responses to A4NR (11)	0.25	0.10	0.20		0.55		0.55							
9/5/2019	review PG&E's data resp YTT data requests				0.50	0.50		0.5							
9/3/2019	review Cal Advocates data request to PG&E				0.05	0.05		0.05							
9/3/2019	email w.Geesman Re: hearing strategy; CEQA and SLO County actions	0.08	0.04	0.06		0.18		0.18							
8/27/2019	attend NRC meeting on Diablo decommissioning policy in SLO	1.00		1.00		2.00		2							
8/27/2019	email w.Geesman Re: evidentiary hearings	0.01	0.01	0.01		0.03		0.03							
8/26/2019	review 2004 SLO EIR for Diablo casks storage	0.40		0.35		0.75		0.75							
8/26/2019	review SLO county data response to PG&E				0.05	0.05		0.05							

8/23/2019	review MFP data requests	0.10	0.10	0.10	0.10	0.40		0.4							
8/22/2019	review TURN data req to PG&E	0.10		0.10		0.20		0.2							
8/21/2019	review YTT data request				0.15	0.15		0.15							
8/21/2019	email w.Geesman Re: WRCB waiver status, evidentiary	0.01	0.01	0.01		0.03		0.03							
8/20/2019	email w.Geesman Re: prospective new Assigned ALJ	0.01		0.01		0.02		0.02							
8/16/2019	email w.Geesman Re: PG&E and WEM rebuttal Testimony	0.06	0.01	0.04		0.11		0.11							
8/11/2019	email w.Geesman Re: reasearch needs for SLO EIR + original ISFSI proceedings	0.02		0.01		0.03		0.03							
8/15/2019	review WEM rebuttal testimony	0.10		0.10		0.20		0.2							
8/15/2019	review PG&E rebuttal testimony	0.20	0.10	0.20		0.50		0.5							
8/15/2019	review WEM 3rd data request				0.05	0.05		0.05							
8/9/2019	email w.Geesman Re: DCDEP and advocacy groups				0.03	0.03		0.03							
08/08/19	attend SLO informational hearing and PPH	1.00	0.40	0.60		2.00		2							
08/07/19	attend SLO informational hearing and PPH	1.00	0.40	0.60		2.00		2							
8/6/2019	email w.Geesman Re: role of A4NR at PPH				0.01	0.01		0.01							
8/6/2019	read Hourglass/SLO business letter to President Picker				0.10	0.10		0.1							
8/2/2019	review SLO County data response to PG&E				0.20	0.20		0.2							
8/2/2019	review TURN data resp to PG&E with attachments	0.30	0.10	0.20		0.60		0.6							
7/26/2019	review Cal Advocates response to PG&E data req				0.10	0.10		0.1							
7/26/2019	review TURN ERRATA				0.30	0.30		0.3							
7/25/2019	email w.Geesman Re: Public Participation Hearing in SLO				0.03	0.03		0.03							
7/25/2019	review DGNP comments and exhibits				0.40	0.40		0.4							
7/25/2019	review Cal Advocates work papers				0.40	0.40		0.4							
7/24/2019	review DCDEP Report filed by PG&E	0.15		0.10		0.25		0.25							
7/23/2019	review PG&E data request to SLO County				0.15	0.15		0.15							
7/22/2019	review NRC PGE letter update on decommissioning Diablo				0.15	0.15		0.15							
7/22/2019	review WEM ERRATA				0.10	0.10		0.1							
7/19/2019	reviw PG&E's data requests to TURN Cal Advocates				0.20	0.20		0.2							
7/19/2019	Review Jim Adams testimony	0.10		0.05		0.15		0.15							
7/19/2019	review CalPA 7/15 testimony	0.20	0.20	0.20		0.60		0.6							
7/18/2019	review WEM 7/15 testimony and workpapers	0.15	0.10	0.10		0.35		0.35							
7/18/2019	review 7/15 TURN testimony Lacy	0.45	0.20	0.45		1.10		1.1							
7/18/2019	Review 7/15 SLO County testimony	0.10		0.10	0.30	0.50		0.5							
7/13/2019	email w.Geesman Re: terrorist damage potential at installation				0.02	0.02		0.02							
7/5/2019	meeting with SLO cnty administrator re: NCDTP	0.20		0.10		0.30		0.3							
7/3/2019	review ALJ ruling incorporating record and exhibit list				0.05	0.05		0.05							
7/3/2019	review PGE7/3/19 responses to Cal Advocates, TURN, SLO County	0.15		0.10	0.10	0.35		0.35							
7/1/2019	review and edit A4NR draft testimony	0.15	0.10	1.00		1.25		1.25							
7/1/2019	email w.Geesman Re: PG&E Plan 36 and testimony	0.01	0.01	0.01		0.03		0.03							
6/28/2019	email w.Geesman Re: Plan 36 privilege claims	0.02	0.01	0.01		0.04		0.04							
6/27/2019	review PG&E's response to Cal Advocates data request with links				0.40	0.40		0.4							
6/27/2019	review PG&E response to SLO Cnty data request 2 Q 1-3				0.25	0.25		0.25							
6/25/2021	Strategy session w.Geesman	0.50	0.20	0.30		1.00		1							
6/24/2021	email w.Geesman Re: impact of bankruptcy on PGE land + Plan 36	0.02	0.01	0.01	0.02	0.06		0.06							
6/23/2019	email w.Geesman Re: comments on draft testimony	0.15	0.10	0.10		0.35		0.35							
6/21/2019	email w.Geesman Re: draft testimony	0.01		0.01		0.02		0.02							
6/21/2019	Review first draft A4NR testimony	0.35	0.15	0.25		0.75		0.75							

6/20/2019	review Cal Advocates data request				0.05	0.05		0.05							
6/20/2019	review SLO cnty data request				0.05	0.05		0.05							
6/20/2019	review SLO County Data request sent 6/19/19				0.15	0.15		0.15							
6/19/2019	email w.Geesman Re: Diablo parallels to Oyster Creek decommissioning in NJ	0.04				0.04		0.04							
6/19/2019	teleconference with PG&E and NRC regarding PG&E Decom submittal PSDAR	0.40	0.16	0.24		0.80		0.8							
6/19/2019	review PG&E slides to NRC on decommissioing plans	0.10		0.10		0.20		0.2							
6/17/2019	review PG&E email Errata clarifying testiony				0.15	0.15		0.15							
6/17/2019	email w.Geesman Re: Stickland presentation and NAS reports	0.02	0.01	0.01		0.04		0.04							
6/17/2019	review Cal Advocates data request				0.03	0.03		0.03							
6/15/2019	email w.Geesman Re: Holtec situation	0.01				0.01		0.01							
6/15/2019	email w.Geesman Re: Crystal River Florida comparison of contract models	0.08	0.04	0.04		0.16		0.16							
6/14/2019	review SLO County data request 2 to PG&E				0.10	0.10		0.1							
6/13/2019	review PG&E Bankrupcy update filed 6/13, but date 3/31/19				0.15	0.15		0.15							
6/12/2019	email w.Geesman Re: Strickland presentation and DCISC discussion	0.02	0.01	0.01		0.04		0.04							
6/11/2019	review PG&E response to WEM data request				0.15	0.15		0.15							
6/11/2019	review video of 6/4/19 DCISC on SFP transfer	0.10		0.10		0.20		0.2							
6/11/2019	review 3/29/19 transcript DCDEP Dr Budnitz SPF transfer	0.10		0.10		0.20		0.2							
6/7/2019	email w.Geesman Re: DCNPP administration building, cross exam for Jones	0.02	0.01	0.01		0.04		0.04							
6/6/2019	review SLO County data request to PG&E (filed 5/20)				0.25	0.25		0.25							
6/6/2019	review Cal adv data request to PG&E				0.10	0.10		0.1							
6/5/2019	email w.Geesman Re: DCDEP report spent nuclear fuel	0.01	0.01	0.01		0.03		0.03							
6/5/2019	email w.Geesman Re: disposition of DCNPP administration building	0.02	0.02	0.01		0.05		0.05							
6/3/2019	review PG&E's response to SLO cnty data req on May 20th				0.15	0.15		0.15							
6/3/2019	review PG&E's supplement testimony Sharp	0.10	0.10	0.10		0.30		0.3							
6/2/2019	review SLO County Data request to PG&E				0.10	0.10		0.1							
5/31/2019	review Cal Advocates Data Reg to PGE				0.10	0.10		0.1							
05/31/19	email w.Geesman Re: nuclear fuel status, comparison of BWR and Diablo	0.02	0.01	0.01		0.04		0.04							
05/30/19	email w.Geesman Re: ALJ reassignment, spent fuel issues	0.01	0.01	0.01		0.03		0.03							
05/26/19	email w.Geesman Re: SLO M4P position on storage systems	0.01		0.01		0.02		0.02							
05/21/19	email w.Geesman Re: PG&E access to planning funds re: finance models	0.02	0.01	0.01		0.04		0.04							
05/16/19	email w.Geesman Re: RAMP analysis of spent fuel pools			0.01		0.01		0.01							
05/07/19	email w.Geesman Re: NRC licensing of interim waste storage for Holtec	0.01	0.01	0.01		0.03		0.03							
05/05/19	meeting with attorney to review case strategy	0.75	0.30	0.45		1.50		1.5							
05/04/18	email w.Geesman Re: Orano presentation and Plan 36	0.04	0.01	0.02		0.07		0.07							
5/4/2019	review PG&E Decom pre-project plan 01/31/17	0.30		0.25		0.55		0.55							
5/4/2019	review CalPA 4/19 data request and PG&E response				0.15	0.15		0.15							
05/03/19	meet in Sacramento with CEC staff and Atty.		0.33			0.33		0.33							
05/03/19	attend Spent Fuel Workshop at California Energy Commission w/PG&E	0.96	0.38	0.57		1.91		1.91							
05/02/19	TRAVEL SLO-SAC for PGE Spent Fuel Workshop at CEC (1/2 hourly rate)	2.75	1.00	1.25		5.00		5							
5/2/2019	review PG&E slides for CEC workshop SFP expedited casks	0.08	0.05	0.05		0.18		0.18							
05/01/19	email w.Geesman Re: PG&E pre-project plans	0.01	0.01	0.01		0.03		0.03							
4/30/2019	review PGE suppl testimony (Nelson) and PGE data resp to TURN				0.20	0.20		0.2							
4/29/2019	email w.Geesman Re: spent fuel workshop	0.01	0.01			0.02		0.02							
4/25/2019	email w.Geesman Re: Jearl Strickland Holtec report	0.01	0.01			0.02		0.02							
4/22/2019	review transcript DCDEP re: SFP presentation and DCISC Dr. Budnitz	0.20		0.30		0.50		0.5							
04/18/19	email w.Geesman Re: CEC chair and Spent fuel workshop	0.01	0.01	0.01		0.03		0.03							

04/17/19	email w.Geesman Re: Donna Gilmore and DOE litigation viz. ratepayer credits				0.02	0.02		0.02							
04/15/19	email w.Geesman Re: Fukushima spent fuel pools	0.01	0.01	0.01		0.03		0.03							
04/11/19	email w.Geesman Re: SLO M4P	0.01	0.01	0.01		0.03		0.03							
04/07/19	email w.Geesman Re: PGE supplemental Testimony				0.18	0.18		0.18							
04/02/19	attend and participate in PG&E workshop	1.42	0.56	0.85	0.00	2.83		2.83							
04/01/19	email w.Geesman Re: steve Malnight		0.01			0.01		0.01							
3/28/2019	phone conference w/Geesman re: PGE unquantified fuel pool risks			0.42		0.42		0.42							
3/28/2019	review DCISC filing for party status submitted 3/26/19				0.30	0.30		0.3							
3/27/2019	TRAVEL SAC - SAN DIEGO from CEC staff/attorney meeting (1/2 hourly rate)				2.00	2.00		2							
3/27/2019	met with atty. & CEC staff re: expediting fuel shared mat'l NCDTP update		0.75			0.75		0.75							
3/27/2019	TRAVEL SAN DIEGO - SACfor CEC staff/attorney meeting (1/2 hourly rate)				2.00	2.00		2							
03/20/19	email w.Geesman Re: outsourcing decommissioning to contractors				0.01	0.01		0.01							
03/19/19	email w.Geesman Re: significance of Newsom statement re: PG&E behavior	0.01	0.01	0.01		0.03		0.03							
03/18/19	email w.Geesman Re: PG&E non-profit decommissioning management				0.02	0.02		0.02							
3/17/2019	Review PG&E supplemental Jones/Soenen, Nelson	0.30	0.10	0.20		0.60		0.6							
3/17/2019	Review PG&E supplemental test - Soenen	0.50		0.25		0.75		0.75							
3/16/2019	Review PG&E slide Humboldt decomm				0.40	0.40		0.4							
3/16/2019	review DCISC's Motion for Party Status				0.20	0.20		0.2							
3/15/2019	review PG&E bankruptcy update filed in NCDTP				0.25	0.25		0.25							
3/9/2019	email w.Geesman Re: conflict of interest w/ Holtec contract	0.01	0.01	0.01		0.03		0.03							
3/8/2019	email w/atty: Re: PGE bonueses, ALJ ruling and Karlin letter	0.01	0.01	0.01		0.03		0.03							
3/8/2019	review DCDEP Vision rept filed by PG&E	0.10	0.04	0.10		0.24		0.24							
3/5/2019	email w.Geesman Re: Scott Lathrop and Jim Welsch	0.01	0.01	0.01		0.03		0.03							
3/5/2019	review DR resp PGE SFP 07/31/18	0.30		0.20		0.50		0.5							
3/4/2019	email w.Geesman Re: PG&E study from 2017		0.01			0.01		0.01							
3/4/2019	review PG&E's Motion to consolidate with attach ltr to NRC				0.20	0.20		0.2							
3/4/2019	review PG&E's motion to revise schedule re: NRC updates				0.10	0.10		0.1							
3/4/2019	email w.Geesman Re: PG&E study from 2017		0.01			0.01		0.01							
3/3/2019	email w.Geesman Re: response to DCDEP	0.01	0.01	0.01		0.03		0.03							
02/28/19	attend + participate in DCISC meeting	1.50	0.60	0.90		3.00		3							
02/27/10	attend + participate in DCISC meeting	4.13	1.65	2.47		8.25		8.25							
02/27/19	meeting w/ Atty. And Alex Karlin (ex-NRC) re: PG&E spent fuel strategies	0.38	0.15	0.22		0.75		0.75							
02/26/19	email w.Geesman Re: DCDEP questions/responses; tour of Diablo	0.01	0.01	0.01		0.03		0.03							
02/26/19	strategy session with attorney Geesman	0.88	0.35	0.52		1.75		1.75							
02/23/19	attend PGE spent fuel storage workshop + presentation of DCDEP in SLO	2.00	0.50	1.00		3.50		3.5							
02/23/19	email w.Geesman Re: Holtec role in decommissioning	0.03	0.01	0.02		0.06		0.06							
02/22/19	email w.Geesman Re: DCDEP SNF workshop	0.01	0.01	0.01		0.03		0.03							
02/22/19	attend PGE spent fuel storage workshop + presentation of DCDEP in SLO	4.50	1.50	2.00		8.00		8							
02/20/19	email w.Geesman Re: DCISC meeting	0.01	0.01	0.01		0.03		0.03							
02/19/19	email w.Geesman Re: DCISC statement on spent fuel cask transfers	0.01	0.01	0.01		0.03		0.03							
02/18/19	email w.Geesman Re: DCISC statement on spent fuel cask transfers	0.01	0.01	0.01		0.03		0.03							
02/16/19	email w.Geesman Re: NRC PSDAR requirements, NRC re: SFP remvoal durin dec	0.05	0.02	0.05		0.12		0.12							
2/14/2019	review Comm Picker's ruling NCDTP scope				0.15	0.15		0.15							
02/14/19	email w.Geesman Re: IEPR scope + DCDEP workshops; DSISC on expediting SNF	0.03	0.01	0.02		0.06		0.06							
02/13/19	email w.Geesman Re: DCISC statements on Spent Fuel Transfer	0.01	0.01	0.01		0.03		0.03							
02/12/19	email w.Geesman Re: Strickland prospects; NRC cask license, SWRCB waiver?	0.02	0.01	0.02		0.05		0.05							

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	A.18-12-008 Time Records of DAVID WEISMAN														
		excess costs of	Fail to comply	Deficient risk	General										
DATE	ACTIVITY	wet SNF storage	w.D.17-05-013	assessment											
			D.17-05-020			TOTALS									
09/16/21	COMP claim preparation at 1/2 hourly rate				3.00	3.00		3							
09/15/21	COMP claim preparation at 1/2 hourly rate				3.00	3.00		3							
09/14/21	COMP claim preparation at 1/2 hourly rate				3.00	3.00		3							
09/03/21	email w/atty. Re: Reply Comments				0.02	0.02		0.02							
08/26/21	review Joint Comments on PD				0.20	0.20		0.2							
08/24/21	email w/atty. Re: Joint Comments on PD				0.02	0.02		0.02							
08/11/21	conference call with Geesman to review PD	0.70	0.28	0.42		1.40		1.4							
08/09/21	review PD from ALJ Haga	0.50	0.20	0.30		1.00		1							
08/05/21	email w/atty. Re: decision timing				0.02	0.02		0.02							
07/09/21	email w/atty. Re: NDCTP issues	0.01	0.01	0.01		0.03		0.03							
06/23/21	attend DCISC meeting (SLO) re: presentations on cask monitoring & new RFPs		0.50	0.50		1.00		1							
05/27/21	watch DCDEP Zoom meeting re: plans for ISFSI and new cask RFP	1.00	1.00	1.00		3.00		3							
04/27/21	email w/atty. Re: status of proposed decision?				0.02	0.02		0.02							
03/26/21	email w/atty. Re: tsunami inundation risk at HBPP				0.02	0.02		0.02							
03/26/21	email w/ California Geologic Survey to obtain tsunami maps for HBPP				0.15	0.15		0.15							
03/18/21	email w/atty. Re: REACH + NDCTP delay				0.02	0.02		0.02							
03/16/21	email w/atty. Re: CPUC scheduling delay				0.02	0.02		0.02							
03/05/21	email w/atty. Re: delays, SAFSTOR + local party comments				0.03	0.03		0.03							
03/04/21	email w/atty. Re: Holtec dry cask transfer times at Palisades plant	0.01				0.01		0.01							
02/25/21	email w/atty. Re: conference call between PGE + TURN re: delays				0.03	0.03		0.03							
02/22/21	email w/atty. Re: conference call w/PG&E + TURN to discuss delays				0.02	0.02		0.02							
02/17/21	email w/atty. Re: rate impacts of NDCTP	0.01				0.01		0.01							
02/09/21	email w/atty. Re: role of DCISC during decommissioning				0.02	0.02		0.02							
10/23/20	attend DCISC Zoom meeting on use UCLA SNF risk study for CPUC case use			1.00		1.00		16.04	total 2021 hours (including 9.0 claim prep)				1		
10/22/20	attend DCISC Zoom meeting on use UCLA SNF risk study for CPUC case use			3.25		3.25							3.25		
10/02/20	email w/atty. Re: Loren Sharp		0.02			0.02							0.02		
09/17/20	email w/atty. Re: UCLA risk studies, cask vendors + PGE management issues	0.02			0.01	0.03							0.03		
09/15/20	email w/atty. Re: UCLA risk studies				0.02	0.02							0.02		
07/02/20	email w/atty. Re: critique of UCLA study by Lochbaum			0.08		0.08							0.08		
07/01/20	attend DCISC Zoom meeting on use UCLA SNF risk study			2.75		2.75							2.75		
07/01/20	conference call w/atty. Re: UCLA study of spent fuel pool risks			0.30		0.30							0.3		
06/23/20	email w/atty. Re: UCLA risk study			0.01		0.01							0.01		
06/03/20	email w/atty. Re: SONGS agreement on county OES funding				0.02	0.02							0.02		
05/21/20	email w/atty. Re: disposition of waste at in-state landfills				0.02	0.02							0.02		
05/14/20	email w/atty. Re: clean landfill and TURN suggested language				0.05	0.05							0.05		
05/14/20	review Jennifer Post draft language for informal proposal re: section 8.1				0.03	0.03							0.03		
05/14/20	email from Jennifer Post re: PGE revision to section 8.1				0.02	0.02							0.02		
05/14/20	email from Geesman re: PGE revision to section 8.1				0.02	0.02							0.02		
05/13/20	review + analyze PGE revision to Section 8.1 of SA				0.03	0.03							0.03		
04/27/20	review email between J Merrigan & Jennifer Post re: landfill exclusions				0.07	0.07							0.07		

04/21/20	review email re: TURN proposal from WEM				0.03	0.03							0.03		
04/21/20	review email re: TURN proposal from Geesman				0.03	0.03							0.03		
04/21/20	review TURN proposal on interpretation of EO XXXXX re: waste disposal costs				0.05	0.05							0.05		
04/16/20	email w/atty. Re: change in language--CPUC staff letter to state agencies				0.08	0.08							0.08		
04/16/20	email from Jennifer Post/PGE re: Zismor & CPUC request re: Davis waste rule				0.03	0.03							0.03		
03/27/21	conference call w/atty. Re: cask vendor RFP schedule	0.25				0.25							0.25		
03/23/20	email w/atty. Re: Northern Chumash land policy				0.08	0.08							0.08		
02/24/20	review JointParties response to M4P				0.03	0.03							0.03		
02/20/20	review Northern Chumash motion for party status				0.08	0.08							0.08		
02/18/20	meet CEC staff in Sacramento to discuss settlement		1.00			1.00							1		
02/14/20	review PGE joint reply to comments of Mothers for Peace			0.03		0.03							0.03		
02/12/20	email w/atty. Re: DCISC and proposed settlement			0.03		0.03							0.03		
02/10/20	review Mothers for Peace comments on Settlement				0.03	0.03							0.03		
02/10/20	email w/atty. Re: CEC meeting		0.02			0.02							0.02		
02/07/20	email w/atty. Re: CEC meeting		0.02			0.02							0.02		
02/05/20	Review SCE reply to comments of CCA aggregators to Joint Settlement mot.				0.08	0.08							0.08		
01/31/20	email w/atty. Re: CEC staff meeting		0.02			0.02							0.02		
01/22/20	email w/atty. Re: CEC staff meeting		0.02			0.02							0.02		
01/13/20	email w.atty. Re: Alex Karlin comments on Settlement Agreement				0.01	0.01							0.01		
01/07/20	review Public Advisors comments on settlement agreement	0.02	0.02	0.02		0.06							0.06		
01/07/20	review A4NR comments on settlement agreement	0.02	0.02	0.02		0.06							0.06		
01/06/20	review 010620 NDCTP Motion to Enter Supplemental Evidence FINAL	0.10	0.10	0.10		0.30							0.3		
12/30/19	review final draft of proposed settlement agreement per J.Post, PGE	0.10	0.10	0.10		0.30		0.3					10.06	total 2020 hours	
12/29/19	email w/atty. Re: consequences of SONGS loading delay viz. DCNPP	0.08				0.08		0.08							
12/20/19	conference call w/ PG&E and other parties for settlement negotiations	0.25	0.25	0.25		0.75		0.75							
12/20/19	email w/atty. Re: SLO M4P comments on Settlement				0.02	0.02		0.02							
12/18/19	review TURN proposed modificaion to settlment agreement and slide deck				0.05	0.05		0.05							
12/18/19	review WEM proposed changes to settlement agreement + PGE response				0.03	0.03		0.03							
12/18/19	review PGE final changes to settlement + slide deck				0.20	0.20		0.2							
12/16/19	review modified final changest to Settlement Agreement				0.17	0.17		0.17							
12/13/19	email w/atty. Re: Alex Karlin comments				0.02	0.02		0.02							
12/12/19	email w/atty. Re: settlement call	0.01	0.01	0.01		0.03		0.03							
12/11/19	review proposed TURN changes to HBPP amounts in Settlement Agreement				0.08	0.08		0.08							
12/10/19	review PGE Powerpoint presentations on decom strategies to DCDEP	0.15		0.10		0.25		0.25							
12/05/19	review + analyze PGE Post Shutdown Decom Activities Report (per NRC)	0.25	0.20	0.20		0.65		0.65							
11/21/19	conference call w/ PG&E and other parties for settlement negotiations	0.40	0.19	0.33		0.92		0.92							
11/20/19	conference call w/ PG&E Tom Jones re: NRC filings for spent fuel and PSDAR	0.17				0.17		0.17							
11/18/19	email w/atty. Re: countering PG&E response	0.01	0.01	0.01		0.03		0.03							
11/18/19	review revised PG&E counter offer; discuss with Rochelle Becker	0.08	0.05	0.05		0.18		0.18							
11/13/19	conference call w/ PG&E and other parties for settlement negotiations	0.20	0.20	0.10		0.50		0.5							
11/07/19	email w/atty. Re: settlement language	0.01	0.01	0.01		0.03		0.03							
11/06/19	conference call w/ PG&E and other parties for settlement negotiations	0.33	0.33	0.34		1.00		1							
11/06/19	email w/atty. Re: settlement call; settielment language; Ranch Seco history	0.03	0.03	0.02		0.08		0.08							
11/05/19	email w/atty re: PG&E counteroffer in settlement; Hotlec; DCDEP funding	0.05	0.03	0.04		0.12		0.12							
11/05/19	review PG&E counter-offer in Settlement	0.07	0.05	0.05		0.17		0.17							
11/04/19	conference call w/atty. Re: settlement call	0.04	0.01	0.02		0.07		0.07							

10/31/19	email w/atty. Re: settlement and TURN language viz. PG&E	0.02	0.01	0.01		0.04		0.04						
10/31/19	conference call for settlement w/PGE and other parties	0.23	0.07	0.15		0.45		0.45						
10/30/19	review TURN ex-parte notice and analyze linked PowerPoint presentation	0.07	0.05	0.05		0.17		0.17						
10/30/19	email w/atty. Re: Settlement call; Jones phone messages	0.01	0.01	0.01		0.03		0.03						
10/23/19	email w/atty. Re: DCISC dates for refueling outages	0.01	0.01			0.02		0.02						
10/18/19	email w/atty. Re: TURN proposals	0.05	0.04	0.01		0.10		0.1						
10/18/19	review proposed settlement draft forwarded by TURN	0.10	0.07	0.08		0.25		0.25						
10/16/19	research + prepare membership criteria for Decommissioning Panel	0.20	0.20		0.25	0.65		0.65						
10/11/19	TRAVEL Sac to SLO from meeting with SWRCB and CEC (1/2 hourly rate)	2.00	2.00			4.00		4						
10/10/19	review supplemental revised Testimony of Guy Savage for SLO County	0.03	0.03	0.02		0.08		0.08						
10/10/19	meet Drew Bohan-CEC Exec Dir re: PGE claim of collaboration on SFP transfer	0.42	0.16	0.25		0.83		0.83						
10/10/19	meet Jon Bishop @ SWRCB to affirm PGE witness testimony on OTC permits	0.34	0.13	0.20		0.67		0.67						
10/09/19	TRAVEL SLO to Saramento meet SWRCB and CEC staff (1/2 hourly rate)	2.00	2.00			4.00		4						
10/09/19	email w/atty. Re: Sacramento meetings with CEC and SWRCB	0.01	0.01			0.02		0.02						
10/07/19	review PG&E Supplemental Testimony	0.05	0.05	0.05		0.15		0.15						
10/04/19	email w/atty. Re: PGE supplemental Testimony	0.01	0.01	0.01		0.03		0.03						
10/03/19	email w/atty. RE: locate potential allies for OTC issues	0.01				0.01		0.01						
10/03/19	review POC comments on PD in Rulemaking 16-02-007 re: OTC compliance	0.11	0.11	0.11		0.33		0.33						
10/02/19	review transcript; alert Geeman to possible error in Jones transcript wording	0.20	0.18	0.20		0.58		0.58						
10/01/19	conf. call w/Geesman re: Jones transcript + State Water Board strategy	0.19	0.07	0.12		0.38		0.38						
09/30/19	research + prepare dossier of historical documents re: SWRCB OTC waivers			0.33	0.18	0.51		0.51						
09/30/19	email w/atty. Re: CEC meeting, SWRCB and OTC issues	0.01				0.01		0.01						
09/27/19	email w/atty. RE: offshore wind reuse at Diablo site				0.01	0.01		0.01						
09/26/19	email w/atty. Re: SWRCB and Tom Jones statements	0.01				0.01		0.01						
09/26/19	TRAVEL San Francisco to SLO (1/2 hourly rate)	1.34	1.33	1.33		4.00		4						
09/26/19	Review PGE response to TURN Data Request # 10, Q005	0.20	0.20	0.20		0.60		0.6						
09/25/19	email w/atty. Re: cross examination of Huntley + Jones statements	0.10				0.10		0.1						
09/25/19	Evidentiary Hearings at CPUC	1.75	1.25	1.25		4.25		4.25						
09/24/19	Evidentiary Hearings at CPUC	2.38	0.95	1.42		4.75		4.75						
09/23/19	Evidentiary Hearings at CPUC	3.63	1.45	2.17		7.25		7.25						
09/22/19	email w/atty. Re: cross examination exhibits	0.01		0.01		0.02		0.02						
09/22/19	Proofread and collate cross-examination exhibits	0.20	0.10	0.20		0.50		0.5						
09/22/19	TRAVEL - SLO to San Francisco for hearings (1/2 hourly rate)	1.34	1.33	1.33		4.00		4						
09/21/19	email w/atty. Re: cross examination exhibits	0.01		0.01		0.02		0.02						
09/20/19	email w/atty. Re: cross examination exhibits	0.06	0.03	0.04		0.13		0.13						
09/19/19	email w/atty. Re: cross exam strategy	0.05	0.03	0.05		0.13		0.13						
09/18/19	email w/atty. Re: exhibits	0.08	0.02	0.06		0.16		0.16						
09/17/19	review PGE responses to WEM Data Request #5				0.12	0.12		0.12						
09/17/19	email w/atty. Re: response to WEM data request	0.02				0.02		0.02						
09/15/19	review Geesman agenda + proof preliminary cross examination questions	0.11	0.11	0.11		0.33		0.33						
09/12/19	review NRC granting exemption for PG&E to withdraw early trust money				0.17	0.17		0.17						
09/12/19	email w/atty. Re: ISFSI EIR	0.02				0.02		0.02						
09/11/19	identify financing mechanisms for Decom Advisory Panels in other states			0.50	0.50	1.00		1						
09/10/19	review YTT data request #2 to PGE				0.03	0.03		0.03						
09/10/19	review WEM data request # 5 to PGE				0.03	0.03		0.03						
09/10/19	review TURN data request #11 to PGE				0.07	0.07		0.07						

09/06/19	review PGE responses to TURN data request #10	0.25		0.25		0.50		0.5						
09/06/19	email w/atty. Re: DCNPP admin building post-use				0.05	0.05		0.05						
09/05/19	email w/atty. Re: strategy for cross-exam.	0.03	0.02	0.02		0.07		0.07						
09/05/19	review PGE responses to A4NR Data Request #3				0.07	0.07		0.07						
09/05/19	create schematic scale drawing of spent fuel pool evelations and structures	0.20		0.22		0.42		0.42						
09/04/19	review WEM Data Request #4 to PG&E				0.03	0.03		0.03						
09/04/19	review, scan, assemble + notate relevant portions of 2004 EIR for Geesman	1.00		0.75		1.75		1.75						
09/03/19	review SLO county 2004 ISFSI EIR re: accelerated spent fuel transfer	1.00		0.30		1.30		1.3						
09/03/19	email w/atty. Re: hearing strategy; CEQA and SLO County actions	0.08	0.04	0.06		0.18		0.18						
08/30/19	review A4NR data request #3 to PG&E				0.03	0.03		0.03						
08/30/19	review supplemental revised Testimony of Guy Savage for SLO County				0.17	0.17		0.17						
08/30/19	review SLO county responses to PGE Data Request #1				0.02	0.02		0.02						
08/30/19	review TURN data request #10 to PGE				0.23	0.23		0.23						
08/30/19	review Mothers for Peace Data Request # 2 to PGE				0.03	0.03		0.03						
08/30/19	review PGE responses to WEM data requests #3				0.17	0.17		0.17						
08/27/19	email w/atty. Re: evidentiary hearings	0.01	0.01	0.01		0.03		0.03						
08/22/19	review Geesman email on D.05-12-002 for original ISFSI				0.03	0.03		0.03						
08/21/19	review YTT data request # 1 to PGE				0.03	0.03		0.03						
08/21/19	email w/atty. Re: WRCB waiver status, evidentiary	0.01	0.01	0.01		0.03		0.03						
08/20/19	email w/atty. Re: prospective new Assigned ALJ	0.01		0.01		0.02		0.02						
08/20/19	in-person research at SLO County Planning Dept. for original 2004 ISFSI EIR	0.25		0.25		0.50		0.5						
08/16/19	review + analyze PGE rebuttal Testimony Chapter 5, spent fuel handling	0.30	0.12	0.30		0.72		0.72						
08/16/19	review WEM rebuttal Testimony	0.07	0.05	0.05		0.17		0.17						
08/16/19	email w/atty. Re: PG&E and WEM rebuttal Testimony	0.06	0.01	0.04		0.11		0.11						
08/15/19	email w/atty. Re: reasearch needs for SLO EIR + original ISFSI proceedings	0.02		0.01		0.03		0.03						
08/15/19	review 2004 SLO County final EIR permit on accelerated transfer to ISFSI	0.85		0.70		1.55		1.55						
08/15/19	review original SLO County + CCC ISFSI EIR documents from 2001-2004	0.40		0.35		0.75		0.75						
08/15/19	review WEM data request # 3 to PG&E				0.03	0.03		0.03						
08/15/19	email w/ SLO County Clerk re: receipt of 2 possible EIR documents	0.01		0.01		0.02		0.02						
08/15/19	phone call from SLO County Clerk office confirming ongoing search for FEIR	0.04		0.04		0.08		0.08						
08/14/19	review NRC final EA and FONSI for PGE early release of Decom Planning funds				0.03	0.03		0.03						
08/13/19	in person research at SLO County Clerk office seeking original ISFSI Final EIR	0.25		0.25		0.50		0.5						
08/13/19	email w/atty. Re: CEC meeting needs		0.01			0.01		0.01						
08/09/19	review PG&E data responses to WEM				0.17	0.17		0.17						
08/09/19	research past data on SFP from 2003 EIR from SLO county comments	0.17		0.16		0.33		0.33						
08/09/19	email w/atty. Re: DCDEP and advocacy groups				0.03	0.03		0.03						
08/08/19	on-line research seeking 2004 ISFSI Final EIR re: expedited spent fuel transfer	0.40		0.35		0.75		0.75						
08/08/19	attend SLO informational hearing and PPH	1.00	0.40	0.60		2.00		2						
08/07/19	attend SLO informational hearing and PPH	1.00	0.40	0.60		2.00		2						
08/07/19	proofread + review Geesman response to PGE Motion To Strike Testimony	0.11	0.11	0.11		0.33		0.33						
08/06/19	review WEM comments to oppose PGE Motion to Strike A4NR Testimony	0.04	0.02	0.02		0.08		0.08						
08/06/19	email w/atty. Re: role of A4NR at PPH				0.01	0.01		0.01						
08/05/19	review PG&E response to TURN motion re: Bankruptcy status effects on case				0.08	0.08		0.08						
08/05/19	review County of SLO response to PGE Data Request #1				0.08	0.08		0.08						
08/05/19	review TURN response to PGE Data Request #1				0.17	0.17		0.17						
07/25/19	email w/atty. Re: Public Participation Hearing in SLO				0.03	0.03		0.03						

07/25/19	review PG&E updated DCDEP Vision Statement supplement to Testimony				0.25	0.25		0.25						
07/24/19	review PGE presentation materials for PPH in SLO	0.04	0.02	0.02		0.08		0.08						
07/23/19	review PGE Data request SLO 0001 to county				0.05	0.05		0.05						
07/22/19	review PG&E Data requests PGE_TURN001 to TURN + PGE_CalAdvocates001!				0.05	0.05		0.05						
07/17/19	review + analyze Testimony of TURN witness AMIR K MOFTAKHAR	0.13		0.12		0.25		0.25						
07/17/19	review + analyze Testimony of TURN up to pages 37-62	0.23	0.21	0.23		0.67		0.67						
07/17/19	review TURN data responses of July 16 re: retirement date of DCNPP, SB1090			0.22	0.20	0.42		0.42						
07/16/19	review + analyze Testimony of TURN up to page 36	0.30	0.20	0.20		0.70		0.7						
07/16/19	review + analyze Testimony of WEM	0.04	0.02	0.02		0.08		0.08						
07/16/19	review + analyze Testimony of Jim Adams				0.05	0.05		0.05						
07/16/19	review + analyze Testimony of PAO	0.10	0.10	0.10	0.10	0.40		0.4						
07/16/19	review + analyze Testimony of SLO County by Guy Savage			0.25	0.30	0.55		0.55						
07/13/19	email w/atty. Re: terrorist damage potential at installation				0.02	0.02		0.02						
07/10/19	email correspondence w/Geesman re: Lochbaum on safety of SFP terrorism	0.08				0.08		0.08						
07/10/19	review Pak email re: NDCTP Testimony strategy + outline	0.04	0.02	0.02		0.08		0.08						
07/09/18	compare + proof read Draft 2 Testimony versus revisions by Al Pak	0.30	0.20	0.25		0.75		0.75						
07/05/19	review + proof Al Pak comments on Geesman Testimony	0.10	0.06	0.06		0.22		0.22						
07/03/19	review final NRC report on SFP safety for DCNPP; write analysis for Geesman	0.10		0.10		0.20		0.2						
07/03/19	download + review PGE data responses to TURN, OPA + SLO county re: land				0.17	0.17		0.17						
07/02/19	review + proofread Draft 2 of A4NR Testimony of Geesman; send notes	0.20	0.15	0.15		0.50		0.5						
07/01/19	email w/atty. Re: PG&E Plan 36 and testimony	0.01	0.01	0.01		0.03		0.03						
06/28/19	email w/atty. Re: Plan 36 privilege claims	0.02	0.01	0.01		0.04		0.04						
06/25/19	Strategy session w/atty.	0.50	0.20	0.30		1.00		1						
06/24/19	email w/atty. Re: impact of bankruptcy on PGE land + Plan 36	0.02	0.01	0.01	0.02	0.06		0.06						
06/23/19	email w/atty. Re: comments on draft testimony	0.15	0.10	0.10		0.35		0.35						
06/23/19	review + proofread Draft 1 of A4NR Testimony of Geesman; send notes	0.34	0.33	0.33		1.00		1						
06/21/19	email w/atty. Re: draft testimony	0.01		0.01		0.02		0.02						
06/21/19	review DCDEP amended strategic vision on Spent Fuel Storage + mngmnt.	0.10	0.10	0.10		0.30		0.3						
06/21/19	download and evaluate PGE data responses to A4NR data request 2				0.37	0.37		0.37						
06/20/19	per Geesman: research comparable Oyster Creek discharge permit shutdown	0.50				0.50		0.5						
06/19/19	per Geesman: research comparable Oyster Creek discharge permit shutdown	0.75				0.75		0.75						
06/19/19	email w/atty. Re: Diablo parallels to Oyster Creek decommissioning in NJ	0.04				0.04		0.04						
06/19/19	teleconference with PG&E and NRC regarding PG&E Decom submittal PSDAR	0.40	0.16	0.24		0.80		0.8						
06/17/19	transcribe appearance of Jearl Strickland, Holtec casks, at DCISC meeting 6/4	0.40	0.10	0.30		0.80		0.8						
06/17/19	email w/atty. Re: Stickland presentation and NAS reports	0.02	0.01	0.01		0.04		0.04						
06/17/19	review Data Request of OPA to PGE				0.03	0.03		0.03						
06/15/19	email w/atty. Re: Holtec situation	0.01				0.01		0.01						
06/14/19	email w/atty. Re: Crystal River Florida comparison of contract models	0.08	0.04	0.04		0.16		0.16						
06/14/19	review WEM data responses from PG&E				0.42	0.42		0.42						
06/14/19	review data requests of County of SLO and OPA to PG&E				0.08	0.08		0.08						
06/13/19	review PGE Bankruptcy update				0.17	0.17		0.17						
06/13/19	review video presentation of Jearl Strickland on PGE-Holtec spent fuel plans	0.67	0.33	0.50		1.50		1.5						
06/12/19	email w/atty. Re: Strickland presentation and DCISC discussion	0.02	0.01	0.01		0.04		0.04						
06/07/19	review A4NR second round of data requests to PG&E				0.04	0.04		0.04						
06/07/19	email w/atty. Re: DCNPP administration building, cross exam for Jones	0.02	0.01	0.01		0.04		0.04						
06/05/19	email w/atty. Re: DCDEP report spent nuclear fuel	0.01	0.01	0.01		0.03		0.03						

06/05/19	email w/atty. Re: disposition of DCNPP administration building	0.02	0.02	0.01		0.05		0.05						
05/31/19	email w/atty. Re: nuclear fuel status, comparison of BWR and Diablo	0.02	0.01	0.01		0.04		0.04						
05/30/19	email w/atty. Re: ALJ reassignment, spent fuel issues	0.01	0.01	0.01		0.03		0.03						
05/26/19	email w/atty. Re: SLO M4P position on storage systems	0.01		0.01		0.02		0.02						
05/21/19	review Motion for Party Status of SLO Mothers for Peace				0.08	0.08		0.08						
05/21/19	review Data Request from SLO county to PGE				0.08	0.08		0.08						
05/21/19	email w/atty. Re: PG&E access to planning funds re: finance models	0.02	0.01	0.01		0.04		0.04						
05/16/19	email w/atty. Re: RAMP analysis of spent fuel pools			0.01		0.01		0.01						
05/16/19	review+analyze video of PGE CEO Bill Johnson addressing California Assembly	0.55	0.25	0.35		1.15		1.15						
05/08/19	read + review DR of ORA to PGE re: Decom	0.10	0.10	0.05		0.25		0.25						
05/07/19	email w/atty. Re: NRC licensing of interim waste storage for Holtec	0.01	0.01	0.01		0.03		0.03						
05/05/19	meeting with attorney to review case strategy	0.75	0.30	0.45		1.50		1.5						
05/04/18	email w/atty. Re: Orano presentation and Plan 36	0.04	0.01	0.02		0.07		0.07						
05/03/19	meet in Sacramento with CEC staff and Atty.		0.33			0.33		0.33						
05/03/19	attend Spent Fuel Workshop at California Energy Commission w/PG&E	0.96	0.38	0.57		1.91		1.91						
05/02/19	read + review DR (NDA) of PGE SONGS benchmarking trip on CEP + decom					0.00		0						
05/02/19	TRAVEL SLO-SAC for PGE Spent Fuel Workshop at CEC (1/2 hourly rate)	2.75	1.00	1.25		5.00		5						
05/01/19	email w/atty. Re: PG&E pre-project plans	0.01	0.01	0.01		0.03		0.03						
05/01/19	review PGE Decommissioning pre-project Plan for DCPD 2016-2024	0.30	0.20	0.25		0.75		0.75						
05/01/19	review PGE Decommissioning pre-project Plan for DCPD 2016-2024	0.55	0.30	0.40		1.25		1.25						
04/30/19	review supplemental Testimony of Nelson and PGE Data responses to TURN				0.15	0.15		0.15						
04/29/19	email w/atty. Re: spent fuel workshop	0.01	0.01			0.02		0.02						
04/25/19	email w/atty. Re: Jearl Strickland Holtec report	0.01	0.01			0.02		0.02						
04/25/19	review data response: Strickland Holtec report memo	0.08	0.09			0.17		0.17						
04/22/19	transcribe DCDEP statements of Dr. Budnitz re: spent fuel pool transfers	1.50		1.00		2.50		2.5						
04/18/19	email w/atty. Re: CEC chair and Spent fuel workshop	0.01	0.01	0.01		0.03		0.03						
04/17/19	email w/atty. Re: Donna Gilmore and DOE litigation viz. ratepayer credits				0.02	0.02		0.02						
04/15/19	review PG&E supplemental Testimony per ALJ request of 2/6/2019				0.15	0.15		0.15						
04/15/19	email w/atty. Re: Fukushima spent fuel pools	0.01	0.01	0.01		0.03		0.03						
04/11/19	email w/atty. Re: SLO M4P	0.01	0.01	0.01		0.03		0.03						
04/07/19	email w/atty. Re: PGE supplemental Testimony				0.18	0.18		0.18						
04/02/19	attend and participate in PG&E workshop	1.42	0.56	0.85	0.00	2.83		2.83						
04/01/19	email w/atty. Re: steve Malnight		0.01			0.01		0.01						
04/01/19	review video of DCDEP presentation on Spent Fuel Pools by DCDEP + PGE	1.00	0.25	0.75		2.00		2						
03/28/19	phone conference w/Geesman re: PGE unquantified fuel pool risks			0.42		0.42		0.42						
03/28/19	review video of DCDEP presentation on SFP by Budnitz and transcribe	1.00		1.00		2.00		2						
03/27/19	phone conference w/Geesman + CEC re: NRC vs NAS statements on SFP risks		0.75			0.75		0.75						
03/26/19	prepare comparison of data graphs of PGE Plan 36 vs. CEC requirements	0.15	0.04	0.14		0.33		0.33						
03/20/19	review + analyze High Bridge Associates study of PGE Decom application	1.30	0.10	1.30		2.70		2.7						
03/20/19	review + analyze NRC RIC presentations on decom lessons learned other sites	0.12		0.13		0.25		0.25						
03/20/19	review + analyze PGE supplemental testimony re: modified scoping memo				0.25	0.25		0.25						
03/20/19	email w/atty. Re: outsourcing decommissioning to contractors				0.01	0.01		0.01						
03/19/19	email w/atty. Re: significance of Newsom statement re: PG&E behavior	0.01	0.01	0.01		0.03		0.03						
03/19/19	review + analyze PGE supplemental spent fuel pool testimony addendum	0.75	0.25	0.50		1.50		1.5						
03/18/19	email w/atty. Re: PG&E non-profit decommissioning management				0.02	0.02		0.02						
03/16/19	review DCISC motion for party status				0.08	0.08		0.08						

03/09/19	email w/atty. Re: conflict of interest w/ Holtec contract	0.01	0.01	0.01		0.03		0.03						
03/08/19	email w/atty: Re: PGE bonuses, ALJ ruling and Karlin letter	0.01	0.01	0.01		0.03		0.03						
03/08/19	review DCDEP Vision Report filed by PG&E into record	0.15		0.10		0.25		0.25						
03/07/19	email w/atty. Re: Karlin-Wooruff emails				0.01	0.01		0.01						
03/06/19	email w/atty. Re: responses to Scott Lathrop of DCDEP			0.01		0.01		0.01						
03/05/19	review + anotate DR response: PGE SFP dated 7/31/18 (internal report)	0.90	0.40	0.70		2.00		2						
03/05/19	email w/atty. Re: Scott Lathrop and Jim Welsch	0.01	0.01	0.01		0.03		0.03						
03/04/19	email w/atty. Re: PG&E study from 2017		0.01			0.01		0.01						
03/03/19	email w/atty. Re: response to DCDEP	0.01	0.01	0.01		0.03		0.03						
03/01/19	research Indian Point cask loading campaign schedule + comparison w/PGE	0.70		0.30		1.00		1						
02/28/19	attend + participate in DCISC meeting	1.50	0.60	0.90		3.00		3						
02/27/10	attend + participate in DCISC meeting	4.13	1.65	2.47		8.25		8.25						
02/27/19	meeting w/ Atty. And Alex Karlin (ex-NRC) re: PG&E spent fuel strategies	0.38	0.15	0.22		0.75		0.75						
02/26/19	email w/atty. Re: DCDEP questions/responses; tour of Diablo	0.01	0.01	0.01		0.03		0.03						
02/26/19	strategy session with attorney Geesman	0.88	0.35	0.52		1.75		1.75						
02/25/19	research and locate other reactors with site specific vs. general ISFSI licenses	0.22		0.20		0.42		0.42						
02/25/19	research + review spent fuel pool island heat decay times from Testimony	0.18		0.15		0.33		0.33						
02/23/19	attend PGE spent fuel storage workshop + presentation of DCDEP in SLO	2.00	0.50	1.00		3.50		3.5						
02/23/19	email w/atty. Re: Holtec role in decommissioning	0.03	0.01	0.02		0.06		0.06						
02/22/19	email w/atty. Re: DCDEP SNF workshop	0.01	0.01	0.01		0.03		0.03						
02/22/19	attend PGE spent fuel storage workshop + presentation of DCDEP in SLO	4.50	1.50	2.00		8.00		8						
02/20/19	email w/atty. Re: DCISC meeting	0.01	0.01	0.01		0.03		0.03						
02/19/19	email w/atty. Re: DCISC statement on spent fuel cask transfers	0.01	0.01	0.01		0.03		0.03						
02/18/19	email w/atty. Re: DCISC statement on spent fuel cask transfers	0.01	0.01	0.01		0.03		0.03						
02/16/19	email w/atty. Re: NRC PSDAR requirements, NRC re: SFP remvoal durin decom	0.05	0.02	0.05		0.12		0.12						
02/15/19	log + transcribe 50 minute PGE presentation to DCISC re: spent fuel transfer	1.00		0.50		1.50		1.5						
02/14/19	email w/atty. Re: IEPR scope + DCDEP workshops; DSISC on expediting SNF	0.03	0.01	0.02		0.06		0.06						
02/13/19	email w/atty. Re: DCISC statements on Spent Fuel Transfer	0.01	0.01	0.01		0.03		0.03						
02/12/19	email w/atty. Re: Strickland prospects; NRC cask license, SWRCB waiver?	0.02	0.01	0.02		0.05		0.05						
02/08/19	review PHC Transcript				0.10	0.10		0.1						
02/08/19	review PGE replies to A4NR Data Request 1	0.15		0.10		0.25		0.25						
02/08/19	TRAVEL SAC-SLO return from PHC + CEC Staff meetings (@ 1/2 hourly rate)				4.00	4.00		4						
02/07/19	meeting with attorney + CEC staff in Sacramento re: PGE collaboraiton fails	0.50	0.20	0.30		1.00		1						
02/06/19	meeting with attorney + Al Pak for strategy session following PHC	0.50	0.20	0.30		1.00		1						
02/06/19	attend PHC @ CPUC	0.48	0.19	0.28		0.95		0.95						
02/06/19	meeting with atty. + PGE counsel re: defferal of contempt issue		0.16			0.16		0.16						
02/05/19	TRAVEL SLO-San Francisco for PHC (@ 1/2 hourly rate)	1.50	1.00	1.50		4.00		4						
02/05/19	review Data Request replies: NSOC reports to PGE	1.00		0.50		1.50		1.5						
02/04/19	research + analyze reports on expedited fuel transfer at other reactors	1.33	0.17	0.50		2.00		2						
02/04/19	email w/atty. Re: cask designs, DCDEP workshos, NRC + PGE bankruptcy	0.03	0.01	0.02		0.06		0.06						
02/02/19	email w/atty. Re: NRDC stance on SNF transfer, upcoming DCDEP workshops	0.03	0.01	0.02		0.06		0.06						
02/01/19	email w/atty. Re: Alex Karlin positions on expedited transfer of spent fuel	0.01	0.01	0.01		0.03		0.03						
02/01/19	research + analyze reports + articles on dangers of spent fuel pools for atty.	1.00		1.00		2.00		2						
01/31/19	email w/atty. Re: Strickland in 2014 DCISC meeting re: license amendment	0.02	0.01	0.01		0.04		0.04						
01/29/19	research + locate local Emergency Services commitment from Joint Proposal				0.17	0.17		0.17						
01/28/19	review PGE reply to A4NR Protest	0.11	0.11	0.11		0.33		0.33						

01/28/19	review PGE reply to Protests				0.25	0.25		0.25						
01/23/19	Tour of Diablo Canyon facility w/CPUC commissioner, ALJ and staff	3.46	1.38	2.08		6.92		6.92						
01/22/19	TRAVEL from SONGS to DCNPP (@ 1/2 hourly rate)	2.84	1.14	1.70		5.68		5.68						
01/18/19	read + notate MacFarlane dissent to NRC study of expedited transfer	0.40		0.35		0.75		0.75						
01/18/19	read + notate; take excerpts from NAS Spent Fuel Pool study update 2014			0.70		0.70		0.7						
01/17/19	read + notate National Academies Spent Fuel Pool study update 2014			0.80		0.80		0.8						
01/17/19	email w/atty. Re: Pilgrim license transfer to Holtec	0.01	0.01	0.01		0.03		0.03						
01/16/19	read/ notate reasearch from National Academies Spent Fuel Pool study 2006			2.00		2.00		2						
01/16/19	email w/atty. Re: protest, cost estimate changes in PGE Testimony	0.02	0.01	0.02		0.05		0.05						
01/14/19	email w/atty. Re: Diablo and Cal State Lands Commission	0.01	0.01	0.01		0.03		0.03						
01/13/19	email w/atty. Re: Strategy for January-February 2019	0.01	0.01	0.01		0.03		0.03						
01/12/19	email w/atty. Re: initial NAS study on spent fuel pool vulnerabilty			0.03		0.03		0.03						
01/11/19	email w/atty. Re: filing protest	0.01	0.01			0.02		0.02						
01/10/19	review + proofread Protest draft	0.10	0.10	0.10		0.30		0.3						
01/09/19	email w/atty. Re: questions for Protest	0.01	0.01			0.02		0.02						
01/09/19	review + analyze Vol. 1 Chapters 3-4 of PGE testimony filing	0.90	0.30	0.40		1.60		1.6						
01/08/19	review + analyze Vol. 1 chapters 1-3 of PG&E testimony filing	0.80	0.40	0.66		1.86		1.86						
01/08/19	review "Science" article on expedited spent fuel transfer benefits	0.17				0.17		0.17						
01/08/19	review DCDEP strategic vision report for decom oversight-SFP expediting	0.80		0.60		1.40		1.4						
01/02/19	research + locate background on Holtec high-burnup waste casks + loading	0.60		0.40		1.00		1						
01/02/19	email w/atty. Re: NRC conference on Holtec casks	0.02	0.01	0.01		0.04		0.04						
12/26/18	email w/atty. Re: NRC licensing 3yr cask loading + DCDEP transcript	0.01	0.01	0.01		0.03		178.64	total 2019 hours (includes 34.68 travel)				0.03	
12/24/18	email w/atty. Re: DCDEP transcript	0.01		0.01		0.02							0.02	
12/20/18	conference call w/atty. Geesman; strategy for case; assignment of tasks	0.42	0.17	0.25		0.84							0.84	
12/18/18	Read Testimony Vol. 1, introduction + Chapter 6-Spent Fuel	0.25	0.08	0.17		0.50							0.5	
12/18/18	Read NDCTP Application intro and summary request	0.20	0.10	0.15		0.45							0.45	
12/17/18	email w/atty. Re: strategy for case; viz. GRC?	0.01	0.01	0.01		0.03							0.03	
12/14/18	get transcript DCDEP meeting; find + annotate comment re: 3 yr cask transfer	0.40	0.10	0.25		0.75							0.75	
12/13/18	email w/atty. Re: cask loading	0.01	0.01	0.01		0.03							0.03	
12/12/18	email w/atty. Re: comparison of DCNPP DCE w/Palos Verde in Arizona	0.05				0.05							0.05	
12/11/18	email w/atty. Re: increase in DCE + NDCTP rates	0.08				0.08							0.08	
12/11/18	conference call w/atty. Geesman re: pre-filing brief	0.38				0.38							0.38	
12/08/18	email w/atty. Re: PGE conference call	0.01	0.01			0.02							0.02	
11/26/18	conference all w/atty. Geesman re: results of PGE study on SNF transfer	0.36	0.36			0.72							0.72	
11/26/18	teleconference with PG&E re: SNF transfer study	0.36	0.36			0.72							0.72	
11/12/18	email w/atty. Re: conference call w/PGE on accelerated transfer to casks	0.01	0.01			0.02							0.02	
10/16/18	email w/atty. Re: Possible PGE meeting to discuss SNF transfer study	0.01	0.01			0.02							0.02	
10/10/18	email w/atty. Re: questions to ask at DCISC re: accelerated SNF tranfser casks	0.02				0.02							0.02	
													4.68	total 2018 hours
	SUBTOTALS	85.20	37.37	65.15	21.70									
	GRAND TOTAL					209.42								

	A.18-12-008 Time Records of ALVIN PAK					
		excess costs of	Fail to comply	Deficient risk	General	
DATE	ACTIVITY	wet SNF storage	w.D.17-05-013	assessment		
			D.17-05-020			
						0.00
						0.00
02/07/19	TRAVEL San Francisco to San Diego re: CPUC PHC + client meeting (1/2 rate)				2.00	2.00
02/06/19	meeting with Geesman + Clients re: litigation positions following PHC	0.50	0.20	0.30		1.00
02/06/19	attend PHC @ CPUC	0.48	0.19	0.28		0.95
02/06/19	meeting with atty. + PGE counsel re: defferal of contempt issue		0.16			0.16
02/06/19	TRAVEL San Diego to San Francisco re: CPUC PHC + client meeting (1/2 rate)				2.00	2.00
02/05/19	Review A4NR Protest	0.08	0.04	0.08		0.20
02/05/19	Review PG&E reply to A4NR Protest	0.04	0.02	0.04		0.10
02/05/19	Review PG&E PHC Statement	0.08	0.04	0.08		0.20
02/05/19	Review PG&E response to A4NR Data Requests	0.15	0.10	0.15		0.40
	SUBTOTALS	1.33	0.75	0.93	4.00	
	GRAND TOTAL					7.01



VISA
02-2019

March 2019						
S	M	T	W	T	F	S
24	25	26	27	28	1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31	1	2	3	4	5	6

New Balance

[REDACTED]

Minimum Payment Due
\$63.00

Payment Due Date
03/16/19

SOUTHWEST AIRLINES RAPID
REWARDS CARD SUMMARY

+ Points earned on purchases	3,436
+ 2X Pts for Southwest purchases	158
+ 2X Points for Southwest partner purchases	4,555
- Total Rapid Rewards transf. to Southwest	8,149

Learn more about your Rapid Rewards® Credit Card at www.chase.com/southwest. View point totals and redeem at www.southwest.com/rraccount. Call 1-800-I-FLY-SWA or visit www.southwest.com to book flights.

Earn 2 Rapid Rewards® Points per \$1 spent on flights purchased directly through Southwest Airlines® and on participating Rapid Rewards Hotel and Rental Car partner purchases. (like Marriott, Hyatt, Hertz and Avis) Escape faster by earning 1 point per \$1 on all other purchases.

ACCOUNT SUMMARY

Account Number:	[REDACTED]
Previous Balance	[REDACTED] 4
Payment, Credits	[REDACTED]
Purchases	[REDACTED]
Cash Advances	\$0.00
Balance Transfers	\$0.00
Fees Charged	\$0.00
Interest Charged	\$0.00
New Balance	[REDACTED]
Opening/Closing Date	01/23/19 - 02/22/19
Credit Limit	[REDACTED]
Available Credit	[REDACTED]
Cash Access Line	[REDACTED]
Available for Cash	[REDACTED]
Past Due Amount	\$0.00
Balance over the Credit Limit	\$0.00

YOUR ACCOUNT MESSAGES

Your next AutoPayment for \$6,375.70 will be deducted from your account and credited on your due date (previous day if your due date falls on a Saturday). Any payment or other credit posted to your account prior to your AutoPay payment being processed will be deducted from the AutoPayment amount identified above.

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[REDACTED]

P.O. BOX 15123
WILMINGTON, DE 19850-5123
For Undeliverable Mail Only

AUTOPAY IS ON
See Your Account
Messages for details.

Payment Due Date: 03/16/19
New Balance: [REDACTED]

Account number: [REDACTED]

\$ _____ Amount Enclosed
AUTOPAY IS ON

65731 BEX 9 05319 C
ROCHELLE M BECKER
ALLIANCE FOR NUCLEAR RESPONS
PO BOX 1328
SAN LUIS OBISPO CA 93406-1328

CARDMEMBER SERVICE
PO BOX 6294
CAROL STREAM IL 60197-6294

[REDACTED]



May 2019						
S	M	T	W	T	F	S
28	29	30	1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	1
2	3	4	5	6	7	8

Late Payment Warning: If we do not receive your minimum payment by the due date, you may have to pay up to a \$39 late fee.

Minimum Payment Warning: Enroll in Auto-Pay and avoid missing a payment. To enroll, call the number on the back of your card or go to the web site listed above.

ACCOUNT SUMMARY

Account Number:	
Previous Balance	
Payment, Credits	
Purchases	
Cash Advances	\$0.00
Balance Transfers	\$0.00
Fees Charged	\$0.00
Interest Charged	\$0.00
New Balance	
Opening/Closing Date	03/23/19 - 04/22/19
Credit Limit	
Available Credit	
Cash Access Line	
Available for Cash	
Past Due Amount	\$0.00
Balance over the Credit Limit	\$0.00

New Balance

Minimum Payment Due

\$42.00

Payment Due Date

05/16/19

SOUTHWEST AIRLINES RAPID REWARDS CARD SUMMARY

+ Points earned on purchases	2,733
+ 2X Pts for Southwest purchases	1,358
+ 2X Points for Southwest partner purchases	1,711
- Total Rapid Rewards transf. to Southwest	5,802

Learn more about your Rapid Rewards® Credit Card at www.chase.com/southwest. View point totals and redeem at www.southwest.com/rraccount. Call 1-800-I-FLY-SWA or visit www.southwest.com to book flights.

Earn 2 Rapid Rewards® Points per \$1 spent on flights purchased directly through Southwest Airlines® and on participating Rapid Rewards Hotel and Rental Car partner purchases. (like Marriott, Hyatt, Hertz and Avis) Escape faster by earning 1 point per \$1 on all other purchases.

VISA
04-2019

YOUR ACCOUNT MESSAGES

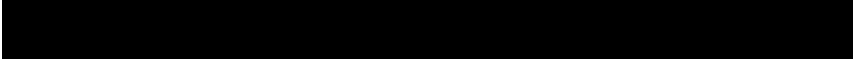
Your next AutoPayment for \$4,266.79 will be deducted from your account and credited on your due date (previous day if your due date falls on a Saturday). Any payment or other credit posted to your account prior to your AutoPay payment being processed will be deducted from the AutoPayment amount identified above.

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P.O. BOX 15123
WILMINGTON, DE 19850-5123
For Undeliverable Mail Only

AUTOPAY IS ON
See Your Account
Messages for details.

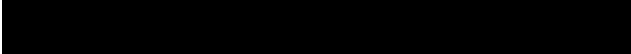
Payment Due Date: 05/16/19
New Balance:
Minimum Payment:

Account number:

\$ _____ Amount Enclosed
AUTOPAY IS ON

65975 BEX 9 11219 C
ROCHELLE M BECKER
ALLIANCE FOR NUCLEAR RESPONS
PO BOX 1328
SAN LUIS OBISPO CA 93406-1328

CARDMEMBER SERVICE
PO BOX 6294
CAROL STREAM IL 60197-6294



ACCOUNT ACTIVITY

[illegible]

2019 Totals Year-to-Date	
██████████ charged in 2019	\$0.00
Total interest charged in 2019	\$0.00

Year-to-date totals do not reflect any fee or interest refunds you may have received.

INTEREST CHARGES

Your **Annual Percentage Rate (APR)** is the annual interest rate on your account.

Balance Type	Annual Percentage Rate (APR)	Balance Subject To Interest Rate	Interest Charges
PURCHASES			
Purchases	14.15%(v)(d)	- 0 -	- 0 -
CASH ADVANCES			
Cash Advances	27.24%(v)(d)	- 0 -	- 0 -



June 2019						
S	M	T	W	T	F	S
26	27	28	29	30	31	1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	1	2	3	4	5	6

Late Payment Warning: If we do not receive your minimum payment by the due date, you may have to pay up to a \$39 late fee.

Minimum Payment Warning: Enroll in Auto-Pay and avoid missing a payment. To enroll, call the number on the back of your card or go to the web site listed above.

ACCOUNT SUMMARY

Account Number: [REDACTED]	
Previous Balance	[REDACTED]
Payment, Credits	[REDACTED]
Purchases	[REDACTED]
Cash Advances	\$0.00
Balance Transfers	\$0.00
Fees Charged	\$0.00
Interest Charged	\$0.00
New Balance	[REDACTED]
Opening/Closing Date	04/23/19 - 05/22/19
Credit Limit	[REDACTED]
Available Credit	[REDACTED]
Cash Access Line	[REDACTED]
Available for Cash	[REDACTED]
Past Due Amount	\$0.00
Balance over the Credit Limit	\$0.00

YOUR ACCOUNT MESSAGES

Your next AutoPayment for \$2,133.54 will be deducted from your account and credited on your due date (previous day if your due date falls on a Saturday). Any payment or other credit posted to your account prior to your AutoPay payment being processed will be deducted from the AutoPayment amount identified above.

See section titled 'Account Information Reported to Credit Bureau' for a new Disputes mailing address.

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P.O. BOX 15123
WILMINGTON, DE 19850-5123
For Undeliverable Mail Only

AUTOPAY IS ON
See Your Account
Messages for details.

Payment Due Date:	06/16/19
New Balance:	[REDACTED]
Minimum Payment:	\$25.00
Account number:	[REDACTED]

36049 BEX 9 14219 C
ROCHELLE M BECKER
ALLIANCE FOR NUCLEAR RESPONS
PO BOX 1328
SAN LUIS OBISPO CA 93406-1328

CARDMEMBER SERVICE
PO BOX 6294
CAROL STREAM IL 60197-6294



\$ _____ Amount Enclosed
AUTOPAY IS ON

ACCOUNT ACTIVITY

[illegible]

2019 Totals Year-to-Date	

INTEREST CHARGES

Annual Percentage Rate (APR)

Balance Type	Annual Percentage Rate (APR)	Balance Subject To Interest Rate	Interest Charges
PURCHASES			
██████████	██████████	██	██
CASH ADVANCES			
██████████	██████████	██	██
BALANCE TRANSFERS			
██████████	14.15%(v)(d)	- 0 -	- 0 -

(v) = Variable Rate
(d) = Daily Balance Method (including new transactions)
(a) = Average Daily Balance Method (including new transactions)

Please see Information About Your Account section for the Calculation of Balance Subject to Interest Rate, Annual Renewal Notice, How to Avoid Interest on Purchases, and other important information, as applicable.



November 2019						
S	M	T	W	T	F	S
27	28	29	30	31	1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
1	2	3	4	5	6	7

Late Payment Warning: If we do not receive your minimum payment by the due date, you may have to pay up to a \$39 late fee.

Minimum Payment Warning: Enroll in Auto-Pay and avoid missing a payment. To enroll, call the number on the back of your card or go to the web site listed above.

ACCOUNT SUMMARY

Account Number	
Previous Balance	
Payment, Credits	
Purchases	
Cash Advances	\$0.00
Balance Transfers	\$0.00
Fees Charged	\$0.00
Interest Charged	\$0.00
New Balance	
Opening/Closing Date	09/23/19 - 10/22/19
Credit Limit	
Available Credit	
Cash Access Line	
Available for Cash	
Past Due Amount	\$0.00
Balance over the Credit Limit	\$0.00

New Balance

Minimum Payment Due

\$47.00

Payment Due Date

11/16/19

SOUTHWEST AIRLINES RAPID
REWARDS CARD SUMMARY

+ Points earned on purchases	4,682
+ 2X Pts for Southwest purchases	0
+ 2X Points for Southwest partner purchases	0
- Total Rapid Rewards transf. to Southwest	4,682

Learn more about your Rapid Rewards® Credit Card at www.chase.com/southwest. View point totals and redeem at www.southwest.com/rraccount. Call 1-800-I-FLY-SWA or visit www.southwest.com to book flights.

Earn 2 Rapid Rewards® Points per \$1 spent on flights purchased directly through Southwest Airlines® and on participating Rapid Rewards Hotel and Rental Car partner purchases. (like Marriott, Hyatt, Hertz and Avis) Escape faster by earning 1 point per \$1 on all other purchases.

VISA
10-2019

YOUR ACCOUNT MESSAGES

Your next AutoPayment for \$4,706.35 will be deducted from your account and credited on your due date (previous day if your due date falls on a Saturday). Any payment or other credit posted to your account prior to your AutoPay payment being processed will be deducted from the AutoPayment amount identified above.

& Item was transferred from lost / stolen account.

0000001 FIS33339 C 1
0460

Y 9 22 19/10/22

Page 1 of 3

01868 MA DA 67449 29510000010006744901



P.O. BOX 15123
WILMINGTON, DE 19850-5123
For Undeliverable Mail Only

AUTOPAY IS ON
See Your Account
Messages for details.

Payment Due Date: 11/16/19
New Balance:

Account number:

\$ _____ Amount Enclosed

AUTOPAY IS ON

67449 BEX 9 29519 C
ROCHELLE M BECKER
ALLIANCE FOR NUCLEAR RESPONS
PO BOX 1328
SAN LUIS OBISPO CA 93406-1328

CARDMEMBER SERVICE
PO BOX 6294
CAROL STREAM IL 60197-6294



Thank you for choosing the San Francisco Marriott Marquis for your recent stay.

As requested, below is a billing summary or adjustment for your stay. **If you have questions about your bill**, please contact us at (866) 435-7627 or mbs.customer.svc@marriott.com.

[Make another reservation on Marriott.com >>](#)

Marriott Bonvoy™ members may receive this email automatically after every stay.

[Modify your email preferences >>](#)

Summary of Your Stay

Hotel: San Francisco Marriott Marquis
780 Mission Street
San Francisco, California 94103
USA
(415) 896-1600

Guest: BECKER/ROCHELLE
ALLIANCE FOR NUCLEAR Resp
PO 1328
SAN LUIS OBISPO, CA 93406
USA

Dates of stay: Feb 06, 2019 - Feb 07, 2019

Guest number: 49028

Marriott Bonvoy™ number: XXXXX2188

Room number: 3444

Group number:

Date	Description	Reference	Charges	Credits
02/06/19	TELECOM	BASEHSIA	0.00	
02/06/19	ROOM	3444, 1	636.00	
02/06/19	ROOM TAX	3444, 1	89.04	
02/06/19	CA TRSM	3444, 1	0.67	
02/06/19	SF TRSM	3444, 1	14.31	
02/07/19	Payment - Visa XXXXXXXXXXXX8121	ROOM C/O		740.02
Total balance				0.00 USD

[Treat yourself to the comfort of Marriott Hotels in your home.](#)

Important Information

Do Not Reply to this Email

This email is an auto-generated message. Replies to automated messages are not monitored. If you have any questions please contact the hotel directly at (415) 896-1600.

Why Have I Received this Email?

You have received this email because you requested during your stay to receive an electronic

Thank you for choosing the San Francisco Marriott Marquis for your recent stay.

As requested, below is a billing summary or adjustment for your stay. **If you have questions about your bill**, please contact us at (866) 435-7627 or mbs.customer.svc@marriott.com.

[Make another reservation on Marriott.com >>](#)

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[Modify your email preferences >>](#)

Summary of Your Stay

Hotel: San Francisco Marriott Marquis
780 Mission Street
San Francisco, California 94103
USA
(415) 896-1600

Guest: BECKER/ROCHELLE
ALLIANCE FOR NUCLEAR Resp
PO 1328
SAN LUIS OBISPO, CA 93406
USA

Dates of stay: Feb 06, 2019 - Feb 07, 2019

Guest number: 49029

Marriott Bonvoy™ number: XXXXX2188

Room number: 2446

Group number:

Date	Description	Reference	Charges	Credits
02/06/19	TELECOM	BASEHSIA	0.00	
02/06/19	ROOM	2446, 1	636.00	
02/06/19	ROOM TAX	2446, 1	89.04	
02/06/19	CA TRSM	2446, 1	0.67	
02/06/19	SF TRSM	2446, 1	14.31	
02/07/19	Payment - Visa XXXXXXXXXXXX8121	XPRES		740.02
Total balance				0.00 USD

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As requested, below is a billing summary or adjustment for your stay. **If you have questions about your bill**, please contact us at (866) 435-7627 or mbs.customer.svc@marriott.com.

[Make another reservation on Marriott.com >>](#)

Marriott Bonvoy™ members may receive this email automatically after every stay.

[Modify your email preferences >>](#)

Summary of Your Stay

Hotel: San Francisco Marriott Marquis
780 Mission Street
San Francisco, California 94103
USA
(415) 896-1600

Guest: BECKER/ROCHELLE
ALLIANCE FOR NUCLEAR Resp
PO 1328
SAN LUIS OBISPO, CA 93406
USA

Dates of stay: Feb 06, 2019 - Feb 07, 2019

Guest number: 49027

Marriott Bonvoy™ number: XXXXX2188

Room number: 2243

Group number:

Date	Description	Reference	Charges	Credits
02/06/19	TELECOM	BASEHSIA	0.00	
02/06/19	ROOM	2243, 1	636.00	
02/06/19	ROOM TAX	2243, 1	89.04	
02/06/19	CA TRSM	2243, 1	0.67	
02/06/19	SF TRSM	2243, 1	14.31	
02/07/19	Payment - Visa XXXXXXXXXXXX8121	XPRES		740.02
Total balance				0.00 USD

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Important Information

Do Not Reply to this Email

This email is an auto-generated message. Replies to automated messages are not monitored. If you have any questions please contact the hotel directly at (415) 896-1600.

Why Have I Received this Email?

You have received this email because you requested during your stay to receive an electronic



37

05-04-19

David Weisman 2180 Bayview Ave Morro-Bay 93442 United States	Folio No. : 246343 A/R Number : Group Code : Company : Buisness Membership No. : PC 889361680 Invoice No. :	Room No. : 3016 Arrival : 05-02-19 Departure : 05-04-19 Conf. No. : 25089675 Rate Code : IDAAA Page No. : 1 of 1
---	---	---

Date	Description	Charges	Credits
05-02-19	Room Accommodation	211.99	
05-02-19	Occupancy Tax	25.44	
05-02-19	Tourism Assessment	6.36	
05-03-19	Room Accommodation	191.99	
05-03-19	Occupancy Tax	23.04	
05-03-19	Tourism Assessment	5.76	
05-04-19	Visa		464.58
XXXXXXXXXXXX8102			

Thank you for staying with us! Qualifying points for this stay will automatically be credited to your account. Please tell us about your stay by writing a review here - www.ihg.com/reviews. We look forward to welcoming you back soon.

Total	464.58	464.58
Balance	0.00	

Guest Signature:

I have received the goods and / or services in the amount shown heron. I agree that my liability for this bill is not waived and agree to be held personally liable in the event that the indicated person, company, or associate fails to pay for any part or the full amount of these charges. If a credit card charge, I further agree to perform the obligations set forth in the cardholder's agreement with the issuer.



37

05-04-19

Rochelle Becker
1037 Ritchie Rd
Grover-Beach Us 93433
United States

Folio No. : **246344**
A/R Number :
Group Code :
Company : **Buisness**
Membership No. : **PC 199568698**
Invoice No. :

Room No. : **3020**
Arrival : **05-02-19**
Departure : **05-04-19**
Conf. No. : **26486526**
Rate Code : **IDARP**
Page No. : **1 of 1**

Date	Description	Charges	Credits
05-02-19	Room Accommodation	193.99	
05-02-19	Occupancy Tax	23.28	
05-02-19	Tourism Assessment	5.82	
05-03-19	Room Accommodation	217.99	
05-03-19	Occupancy Tax	26.16	
05-03-19	Tourism Assessment	6.54	
05-04-19	Visa		473.78

XXXXXXXXXXXX8121

Thank you for staying with us! Qualifying points for this stay will automatically be credited to your account. Please tell us about your stay by writing a review here - www.ihg.com/reviews. We look forward to welcoming you back soon.

Total	473.78	473.78
Balance	0.00	

Guest Signature: _____

I have received the goods and / or services in the amount shown heron. I agree that my liability for this bill is not waived and agree to be held personally liable in the event that the indicated person, company, or associate fails to pay for any part or the full amount of these charges. If a credit card charge, I further agree to perform the obligations set forth in the cardholder's agreement with the issuer.



Holiday Inn

ATTACH.
"A"

21

04-22-20

Rochelle Becker	Folio No. : 1189968	GEESMAN	Room No. : 2219
Po 1328	A/R Number :		Arrival : 09-23-19
San Luis Obispo 93406	Group Code :		Departure : 09-24-19
United States	Company :		Conf. No. : 41073216
	Membership No. : PC 199568698		Rate Code : IDAAA
	Invoice No. :		Page No. : 1 of 1

Date	Description	Charges	Credits
09-23-19	*Accommodation	195.00	
09-23-19	Occupancy Tax	27.30	
09-23-19	Tourism District Assessment	4.39	
09-23-19	State Tourism Assessment	0.20	
09-23-19	Overnight Parking	40.00	
09-23-19	Parking Tax	5.63	
09-24-19	Visa XXXXXXXXXXXXX8121		272.52
Thank you for staying with us! Qualifying points for this stay will automatically be credited to your account. Please tell us about your stay by writing a review here - www.ihg.com/reviews . We look forward to welcoming you back soon.		Total	272.52 272.52
		Balance	0.00

Guest Signature: _____

I have received the goods and / or services in the amount shown heron. I agree that my liability for this bill is not waived and agree to be held personally liable in the event that the indicated person, company, or associate fails to pay for any part or the full amount of these charges. If a credit card charge, I further agree to perform the obligations set forth in the cardholder's agreement with the issuer.



Holiday Inn

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"A"

21

04-22-20

Rochelle Becker
Po 1328
San Luis Obispo 93406
United States

Folio No. : **1189865**
A/R Number :
Group Code :
Company :
Membership No. : **PC 199568698**
Invoice No. :

PAK

Room No. : **2422**
Arrival : **09-22-19**
Departure : **09-24-19**
Conf. No. : **44574665**
Rate Code : **IDAAA**
Page No. : **1 of 1**

Date	Description	Charges	Credits
09-22-19	*Accommodation	245.00	
09-22-19	Occupancy Tax	34.30	
09-22-19	Tourism District Assessment	5.51	
09-22-19	State Tourism Assessment	0.25	
09-23-19	*Accommodation	297.00	
09-23-19	Occupancy Tax	41.58	
09-23-19	Tourism District Assessment	6.68	
09-23-19	State Tourism Assessment	0.30	
09-24-19	Visa XXXXXXXXXXXXX6451		630.62
Thank you for staying with us! Qualifying points for this stay will automatically be credited to your account. Please tell us about your stay by writing a review here - www.ihg.com/reviews . We look forward to welcoming you back soon.		Total	630.62 630.62
		Balance	0.00

Guest Signature: _____

I have received the goods and / or services in the amount shown heron. I agree that my liability for this bill is not waived and agree to be held personally liable in the event that the indicated person, company, or associate fails to pay for any part or the full amount of these charges. If a credit card charge, I further agree to perform the obligations set forth in the cardholder's agreement with the issuer.



Holiday Inn

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"A"

94

04-22-20

Rochelle Becker
Po 1328
San Luis Obispo 93406
United States

Folio No. : 1190467
A/R Number :
Group Code :
Company :
Membership No. : PC 199568698
Invoice No. :

WEISMAN

Room No. : 2614
Arrival : 09-22-19
Departure : 09-26-19
Conf. No. : 45364807
Rate Code : IDAAA
Page No. : 1 of 1

Date	Description	Charges	Credits
09-22-19	*Accommodation	245.00	
09-22-19	Occupancy Tax	34.30	
09-22-19	Tourism District Assessment	5.51	
09-22-19	State Tourism Assessment	0.25	
09-23-19	*Accommodation	297.00	
09-23-19	Occupancy Tax	41.58	
09-23-19	Tourism District Assessment	6.68	
09-23-19	State Tourism Assessment	0.30	
09-24-19	*Accommodation	460.00	
09-24-19	Occupancy Tax	64.40	
09-24-19	Tourism District Assessment	10.35	
09-24-19	State Tourism Assessment	0.46	
09-25-19	*Accommodation	460.00	
09-25-19	Occupancy Tax	64.40	
09-25-19	Tourism District Assessment	10.35	
09-25-19	State Tourism Assessment	0.46	
09-26-19	Visa XXXXXXXXXXXXX6451		1,701.04

Thank you for staying with us! Qualifying points for this stay will automatically be credited to your account. Please tell us about your stay by writing a review here - www.ihg.com/reviews. We look forward to welcoming you back soon.

Total 1,701.04 1,701.04

Balance 0.00

Guest Signature: _____

I have received the goods and / or services in the amount shown heron. I agree that my liability for this bill is not waived and agree to be held personally liable in the event that the indicated person, company, or associate fails to pay for any part or the full amount of these charges. If a credit card charge, I further agree to perform the obligations set forth in the cardholder's agreement with the issuer.

Holiday Inn Golden Gateway
1500 Van Ness San Francisco, CA 94109
Phone: (415) 441-4000 Fax: (415) 776-7155



Holiday Inn

ATTACH.
"A"

107

04-22-20

Rochelle Becker	Folio No. : 1191449	Room No. : 2523
Po 1328	A/R Number :	Arrival : 09-22-19
San Luis Obispo 93406	Group Code :	Departure : 09-30-19
United States	Company :	Conf. No. : 41678291
	Membership No. : PC 199568698	Rate Code : IDAAA
	Invoice No. :	Page No. : 1 of 2

Date	Description	Charges	Credits
09-22-19	*Accommodation	245.00	
09-22-19	Occupancy Tax	34.30	
09-22-19	Tourism District Assessment	5.51	
09-22-19	State Tourism Assessment	0.25	
09-23-19	*Accommodation	297.00	
09-23-19	Occupancy Tax	41.58	
09-23-19	Tourism District Assessment	6.68	
09-23-19	State Tourism Assessment	0.30	
09-24-19	*Accommodation	460.00	
09-24-19	Occupancy Tax	64.40	
09-24-19	Tourism District Assessment	10.35	
09-24-19	State Tourism Assessment	0.46	
09-25-19	*Accommodation	460.00	
09-25-19	Occupancy Tax	64.40	
09-25-19	Tourism District Assessment	10.35	
09-25-19	State Tourism Assessment	0.46	
09-26-19	*Accommodation	348.00	
09-26-19	Occupancy Tax	48.72	
09-26-19	Tourism District Assessment	7.83	
09-26-19	State Tourism Assessment	0.35	
09-26-19	Overnight Parking	40.00	
09-26-19	Parking Tax	5.63	
09-27-19	*Accommodation	273.00	
09-27-19	Occupancy Tax	38.22	
09-27-19	Tourism District Assessment	6.14	



Holiday Inn

ATTACH
"A"

107

04-22-20

Rochelle Becker
Po 1328
San Luis Obispo 93406
United States

Folio No. : 1191449
A/R Number :
Group Code :
Company :
Membership No. : PC 199568698
Invoice No. :

Becker
Pg. 2 of 2

Room No. : 2523
Arrival : 09-22-19
Departure : 09-30-19
Conf. No. : 41678291
Rate Code : IDAAA
Page No. : 2 of 2

Date	Description	Charges	Credits
09-27-19	State Tourism Assessment	0.27	
09-27-19	Overnight Parking	40.00	
09-27-19	Parking Tax	5.63	
09-28-19	*Accommodation	376.00	
09-28-19	Occupancy Tax	52.64	
09-28-19	Tourism District Assessment	8.46	
09-28-19	State Tourism Assessment	0.38	
09-28-19	Overnight Parking	40.00	
09-28-19	Parking Tax	5.63	
09-29-19	Visa XXXXXXXXXXXXX6451		2,997.94
09-29-19	*Accommodation	172.00	
09-29-19	Occupancy Tax	24.08	
09-29-19	Tourism District Assessment	3.87	
09-29-19	State Tourism Assessment	0.17	
09-29-19	Overnight Parking	40.00	
09-29-19	Parking Tax	5.63	
09-30-19	Visa XXXXXXXXXXXXX6451		245.75
Thank you for staying with us! Qualifying points for this stay will automatically be credited to your account. Please tell us about your stay by writing a review here - www.ihg.com/reviews . We look forward to welcoming you back soon.		Total	3,243.69
		Balance	0.00

* PRO-RATED AMOUNT FOR 5 NIGHTS: \$2151.57

Guest Signature: _____

I have received the goods and / or services in the amount shown heron. I agree that my liability for this bill is not waived and agree to be held personally liable in the event that the indicated person, company, or associate fails to pay for any part or the full amount of these charges. If a credit card charge, I further agree to perform the obligations set forth in the cardholder's agreement with the issuer.

Holiday Inn Golden Gateway
1500 Van Ness San Francisco, CA 94109
Phone: (415) 441-4000 Fax: (415) 776-7155



2

10-25-19

Rochelle Becker
Po Box 1328
San Luis Obispo CA 93406
United States

Folio No. : **252450**
A/R Number :
Group Code :
Company : **business**
Membership No. : **PC 199568698**
Invoice No. :

Room No. : **2022**
Arrival : **10-09-19**
Departure : **10-10-19**
Conf. No. : **27012821**
Rate Code : **IDAAA**
Page No. : **1 of 1**

Date	Description	Charges	Credits
10-09-19	Room Accommodation	162.99	
10-09-19	Occupancy Tax	19.56	
10-09-19	Tourism Assessment	4.89	
10-09-19	STID Assessment Fee	1.63	
10-10-19	Visa		189.07
	XXXXXXXXXXXX9455		

Thank you for staying with us! Qualifying points for this stay will automatically be credited to your account. Please tell us about your stay by writing a review here - www.ihg.com/reviews. We look forward to welcoming you back soon.

Total	189.07	189.07
Balance	0.00	

Guest Signature: _____

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2

10-25-19

Rochelle Becker
Po Box 1328
San Luis Obispo CA 93406
United States

Folio No. : **252523**
A/R Number :
Group Code :
Company : **business**
Membership No. : **PC 199568698**
Invoice No. :

Room No. : **3015**
Arrival : **10-09-19**
Departure : **10-11-19**
Conf. No. : **21917297**
Rate Code : **IDAAA**
Page No. : **1 of 1**

Date	Description	Charges	Credits
10-09-19	Room Accommodation	162.99	
10-09-19	Occupancy Tax	19.56	
10-09-19	Tourism Assessment	4.89	
10-09-19	STID Assessment Fee	1.63	
10-10-19	Room Accommodation	180.99	
10-10-19	Occupancy Tax	21.72	
10-10-19	Tourism Assessment	5.43	
10-10-19	STID Assessment Fee	1.81	
10-11-19	Visa		399.02

XXXXXXXXXXXX8121

Thank you for staying with us! Qualifying points for this stay will automatically be credited to your account. Please tell us about your stay by writing a review here - www.ihg.com/reviews. We look forward to welcoming you back soon.

Total	399.02	399.02
--------------	---------------	---------------

Balance	0.00
----------------	-------------

Guest Signature: _____

I have received the goods and / or services in the amount shown heron. I agree that my liability for this bill is not waived and agree to be held personally liable in the event that the indicated person, company, or associate fails to pay for any part or the full amount of these charges. If a credit card charge, I further agree to perform the obligations set forth in the cardholder's agreement with the issuer.



FasTrak Customer Service Center
 PO Box 26926
 San Francisco, CA 94126
 www.bayareafastrak.org
 1-877-BAY-TOLL (1-877-229-8655)
 Fax 1-415-974-6356
 TDD/TTY 1-415-486-2492



0001641-0003853 PDFT 001 ----- 766649 STM

JOHN GEESMAN
 PO BOX 177
 BODEGA CA 94922-0177

Statement Date:	01/29/2019
Account Number:	1236977
Statement Period:	10/26/18-01/25/19
Replenishment Method:	MASTERCARD
Replenishment Amount:	\$40.00

Account Summary

Please review your statement promptly. Toll and other charges not questioned within 30 days will be deemed valid.

Posting Date	Transaction Date	Tag/Plate Transaction	Agency	Entry Plaza	Entry Time	Entry Lane	Exit Plaza	Exit Lane	Beginning Balance	Tolls/Charges	Credits	Ending Balance
		Beginning Balance							\$31.75			
10/28/18	10/27/18	00110405342	CALT	RSR	23:24	03				\$5.00		\$26.75
10/28/18	10/28/18	Payments									\$55.00	\$81.75
11/02/18	11/01/18	CA7TNV370	CALT	RSR	16:31	02				\$5.00		\$76.75
11/05/18	11/05/18	00110405342	CALT	RSR	15:37	02				\$5.00		\$71.75
11/07/18	11/07/18	00110405342	CALT	RSR	13:02	02				\$5.00		\$66.75
11/09/18	11/08/18	CA7TNV370	CALT	CAR	20:46	02				\$5.00		\$61.75
11/17/18	11/16/18	CA7TNV370	CALT	CAR	19:12	04				\$5.00		\$56.75
11/25/18	11/25/18	00110405342	CALT	BEN	13:36	12				\$5.00		\$51.75
11/25/18	11/25/18	CA7TNV370	CALT	BEN	13:35	12				\$5.00		\$46.75
11/29/18	11/27/18	CA7TNV370	CALT	RSR	19:44	02				\$5.00		\$41.75
11/29/18	11/29/18	00110405342	CALT	BAY	11:42	10				\$4.00		\$37.75
12/02/18	12/01/18	00110405342	CALT	RSR	18:53	02				\$5.00		\$32.75
12/02/18	12/01/18	CA7TNV370	CALT	RSR	17:45	02				\$5.00		\$27.75
12/07/18	12/06/18	00110405342	I680	CCS	09:53	01	ALS	01		\$7.00		\$20.75
12/08/18	12/06/18	00110405342	CALT	RSR	17:23	02				\$5.00		\$15.75
12/09/18	12/09/18	Payments									\$40.00	\$55.75
12/09/18	12/08/18	CA7TNV370	CALT	RSR	17:46	02				\$5.00		\$50.75
12/15/18	12/14/18	CA7TNV370	CALT	RSR	18:34	02				\$5.00		\$45.75
12/16/18	12/16/18	00110405342	CALT	RSR	09:11	03				\$5.00		\$40.75
12/17/18	12/16/18	CA7TNV370	CALT	RSR	19:08	02				\$5.00		\$35.75
12/17/18	12/17/18	00110405342	GGBD	GGB	11:33	04				\$7.00		\$28.75
12/30/18	12/29/18	CA7TNV370	CALT	BEN	18:07	12				\$5.00		\$23.75
01/07/19	01/07/19	00110405342	CALT	RSR	18:48	03				\$6.00		\$17.75
01/08/19	01/08/19	Payments									\$40.00	\$57.75
01/08/19	01/07/19	CA7TNV370	CALT	RSR	19:24	02				\$6.00		\$51.75
01/10/19	01/10/19	00110405342	GGBD	GGB	11:23	08				\$7.00		\$44.75
01/11/19	01/10/19	00110405342	CALT	RSR	17:02	03				\$6.00		\$38.75
01/11/19	01/10/19	CA7TNV370	CALT	BEN	09:30	13				\$6.00		\$32.75
01/12/19	01/12/19	00110405342	GGBD	GGB	18:05	06				\$7.00		\$25.75
01/13/19	01/12/19	00110405342	CALT	RSR	22:33	02				\$6.00		\$19.75
01/13/19	01/13/19	Payments									\$40.00	\$59.75
01/15/19	01/15/19	00110405342	GGBD	GGB	10:13	06				\$7.00		\$52.75



FASTRAK[®]
Keeps You Moving

FasTrak Account # : 1236977

Posting Date	Transaction Date	Tag/Plate Transaction	Agency	Entry Plaza	Entry Time	Entry Lane	Exit Plaza	Exit Lane	Beginning Balance	Tolls/Charges	Credits	Ending Balance
01/17/19	01/15/19	CA7SXF674	CALT	BEN	18:13	12				\$6.00		\$46.75
01/19/19	01/18/19	CA7TNV370	CALT	ANT	12:35	02				\$6.00		\$40.75
01/21/19	01/21/19	00110405342	GGBD	GGB	13:23	02				\$7.00		\$33.75
01/24/19	01/24/19	Payments									\$75.00	\$33.75
01/24/19	01/22/19	CA7TNV370	CALT	BAY	14:03	09				\$5.00		\$28.75

Plaza Descriptions:

RSR - Richmond-San Rafael Bridge
 BEN - Benicia-Martinez Bridge
 CCS - 680 Crow Canyon Zone SB
 GGB - Golden Gate Bridge
 DDG - SFO Long Term Garage

CAR - Carquinez Bridge
 BAY - Bay Bridge
 ALS - 680 Alcosta Zone SB
 ANT - Antioch Bridge

PREPAID TOLL BALANCE	
Beginning Balance	\$31.75
Tolls/Charges	-\$178.00
Credits	+\$175.00
Ending Balance	\$28.75
TAG SUMMARY	
Tag Deposit	\$0.00



These charges were not applied to your prepaid balance; instead, they were paid directly through your credit card.

Transaction Date	Tag Number	Agency	Facility			Amount
			Site	Date	Time	
01/23/19	00110405342	SFO	DDG	01/23	17:02	\$75.00

Starting January 1, tolls are increasing \$1 on the state-owned bridges: Bay Bridge, Carquinez, Benicia-Martinez, Richmond-San Rafael, Dumbarton, San Mateo-Hayward and Antioch. Please note that your replenishment amount will adjust automatically to reflect changes in your toll activity.

EASY WAYS TO MANAGE YOUR ACCOUNT
WITH 24-HOUR ACCESS

- ✓ Update credit card info
- ✓ Add or delete vehicles
- ✓ Update your address
- ✓ Check toll activity

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at 1-877-229-8655



johngeesman@greenenergywar.com

From: United Airlines, Inc. <unitedairlines@united.com>
Sent: Tuesday, January 8, 2019 11:08 AM
To: johngeesman@greenenergywar.com
Subject: Your United reservation for San Francisco, CA, US (SFO) is processing

Add UnitedAirlines@news.united.com to your address book. [See instructions.](#)



Tuesday, January 08, 2019

Thank you for choosing United



We're processing your reservation and will send you an eTicket Itinerary and Receipt email once completed. This process usually takes less than an hour, but in rare cases it could take longer. If you don't receive an eTicket Itinerary and Receipt email within 24 hours, please call the [United Customer Contact Center](#)

Confirmation number:

San Luis Obispo, CA, US (SBP)
to San Francisco, CA, US (SFO)

E9Q35F

Manage

Purchase summary

1 adult (18-64)	\$222.33
Taxes and fees	\$30.97

Total	\$253.30
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Credit card payment: \$253.30 (Visa-***4179)

Trip summary

[Wed, Jan 23, 2019](#)

 **UA 5756** Operated By SKYWEST DBA UNITED EXPRESS

Nonstop

3:45 pm

San Luis Obispo, CA, US
(SBP)



4:54 pm

San Francisco, CA, US
(SFO)

Duration: 1h 9m
United Economy (H)

Travelers

John Geesman

SBP to SFO

17C

Frequent flyer:

UA-*****224


Email address:

johngeesman@greenenergywar.com

Home phone:

+1 9253233766

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\$100 STATEMENT CREDIT



Learn more

Additional trip planning tools

- [Baggage Policies](#): View current baggage acceptance allowances.
- [Passport and Visa Information](#): International Travel Documentation requirements

Carry-on baggage allowed

United accepts the following items, per customer to be carried on the aircraft at no charge:


- One carry-on bag no more than 45 linear inches or 114 linear centimeters
- One personal item (such as a shoulder or laptop bag)

Due to FAA regulations, operating carriers may have different carry-on requirements. Please check with the operating carrier for more information or go to [united.com/baggage](https://www.united.com/baggage).

Checking bags for this itinerary

Checked baggage service charges are collected at any point in the itinerary where bags are checked. The bag service charges below reflect a maximum outside linear dimension of 62 linear inches (157 cm).

First and second baggage service charges per traveler as listed below:

	1 st bag	2 nd bag	Weight per bag
 Wed, Jan 23, 2019 San Luis Obispo, CA, US (SBP) to San Francisco, CA, US (SFO)	\$30 per traveler	\$40 per traveler	50 lbs (23 kgs)

These amounts represent an estimate of the first and second checked baggage service charges that may apply to your itinerary. If your itinerary contains multiple travelers, the service charges may vary by traveler, depending on status or memberships.

First and second bag service charges do not apply to active-duty members of the U.S. military and their accompanying dependents. For additional information regarding baggage charges, allowances, weight/size restrictions, exceptions or embargoes, or charges for overweight, oversized, excess, odd-sized baggage, special items or sporting equipment, visit [united.com/baggage](https://www.united.com/baggage).

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900 Grand Plaza Dr.
Houston, TX 77067 USA

Pismo Beach**Ocean Palms Motel**

390 Ocean View Avenue, Pismo Beach, CA, 93449, United States
+18057734669

CHECK-IN

2/26/19

CHECK-OUT

2/28/19

NUMBER OF NIGHTS

2Hotels.com Confirmation Number: **156179764629**Number of units: **1****Billing Address**

Billing Name

John Geesman

Company details

Booking Details

Room, 1 Queen Bed, Accessible

John Geesman

Cancellation Policy

Non-refundable reservation

- If you change or cancel your booking you will not get a refund or credit to use for a future stay. This policy will apply regardless of COVID-19, subject to any local consumer laws.

Payment details**Charges****USD – \$****Room, 1 Queen Bed, Accessible**

Tuesday, February 26, 2019

\$58.50

Wednesday, February 27, 2019

\$58.50

Sub-total

\$117.00

Tax recovery charges and service fees

\$16.52

Mandatory fees

\$10.00

Total

\$143.52

Amount paid

\$143.52

Payment Method
Card number

Visa
XXXXXXXXXXXX4915

You were charged for this booking.

Any additional charges and fees incurred during your stay will be charged in the property's local currency and may be subject to a foreign exchange fee.

You'll be asked to pay the following charges at the property:

Breakage deposit: USD 150.00 per stay

We have included all charges provided to us by the property.

Your Receipt

This receipt was printed on: **Saturday, September 11, 2021 4:37:43 PM Pacific Daylight Time**

This is not a VAT invoice.

Retain this copy for statement verification.

Please note that if you make changes in your booking, they could result in charges applicable by policy and availability.

Your booking confirmation acts as payment proof. Therefore, the "tax" charges referred to on your booking confirmation do not relate to VAT charged to you by Hotels.com, but to any transaction taxes incurred by Hotels.com (e.g., sales and use, hotel occupancy tax, excise tax, etc.) that Hotels.com pay directly to the property in relation to your booking.

Please see the website for Terms and Conditions: https://www.hotels.com/customer_care/terms_conditions.html

San Luis Obispo**San Luis Inn And Suites**404 Santa Rosa St, San Luis Obispo, CA, 93405, United States
+18055440881CHECK-IN
8/7/19CHECK-OUT
8/8/19NUMBER OF NIGHTS
1Hotels.com Confirmation Number: **8074576902654**Number of units: **1****Billing Address**

Billing Name John Geesman

Company details

Booking Details

Standard Room, 1 Queen Bed

John Geesman

Cancellation Policy

Non-refundable reservation

- If you change or cancel your booking you will not get a refund or credit to use for a future stay. This policy will apply regardless of COVID-19, subject to any local consumer laws.

Payment details**Charges****USD – \$****Standard Room, 1 Queen Bed**

Wednesday, August 7, 2019

\$68.68

Sub-total

\$68.68

Tax recovery charges and service fees

\$8.93

Total

\$77.61

Amount paid

\$77.61

Payment Method

Visa

Card number

XXXXXXXXXXXX4915

You were charged for this booking.

Any additional charges and fees incurred during your stay will be charged in the property's local currency and may be subject to a foreign exchange fee.

Your Receipt

This receipt was printed on: **Saturday, September 11, 2021 4:33:10 PM Pacific Daylight Time**

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Please note that if you make changes in your booking, they could result in charges applicable by policy and availability.

Your booking confirmation acts as payment proof. Therefore, the "tax" charges referred to on your booking confirmation do not relate to VAT charged to you by Hotels.com, but to any transaction taxes incurred by Hotels.com (e.g., sales and use, hotel occupancy tax, excise tax, etc.) that Hotels.com pay directly to the property in relation to your booking.

Please see the website for Terms and Conditions: https://www.hotels.com/customer_care/terms_conditions.html

A.18-12-008 spreadsheet verification of calculations

Attorney/advocate fees										
	John Geesman	2018		15,846.00						
	John Geesman	2019		188,337.60						
	John Geesman	2020		8,517.60						
	John Geesman	2021		4,487.77						
	Alvin Pak	2019		1,851.15						
	Rochelle Becker	2018		830.85						
	Rochelle Becker	2019		16,749.00						
	Rochelle Becker	2020		1,475.60						
	Rochelle Becker	2021		1,941.22						
	David Weisman	2018		585.00						
	David Weisman	2019		18,714.80						
	David Weisman	2020		1,358.10						
	David Weisman	2021		1,386.32						
	SUBTOTAL				262,081.01					
Fees while traveling @50% rate										
	John Geesman	2019		15,660.98						
	John Geesman	2020		1,260.00						
	Alvin Pak	2019		1,230.00						
	Rochelle Becker	2019		2,751.00						
	David Weisman	2019		2,254.20						
	SUBTOTAL				23156.18					
Fees for NOI, comp. claim @ 50% rate										
	John Geesman	2019		230.63						
	John Geesman	2021		3,407.82						
	David Weisman	2021		886.14						
	SUBTOTAL				4524.59					
Costs										
	Travel and lodging			10,860.40						
	SUBTOTAL				10,860.40					
	TOTAL				<u>300,622.18</u>					